Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-41667
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Thor 21
PROPOSALS.)	Gas Well Other 40885 OCT	8. Well Number 701H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other 40865	9. OGRID Number
EOG Resources, Inc.	SEP D 2 2015	7377
3. Address of Operator	SEP W &	10. Pool name or Wildcat
P.O. Box 2267 Midla	na, 1x 79702	WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location Unit Letter P 230 feet from the SouthRECEIVED SouthRECEIVED SouthRECEIVED SouthRECEIVED SouthRECEIVED		
Unit Letter:	intermediate	feet from theline
Section 21	Township 26S Range 33E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3252' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		<u> </u>
CLOSED-LOOP SYSTEM	C OTUED COM	pletion
OTHER: 13 Describe proposed or comp		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/11/15 Prep well for completion. Ran CBL, 4-1/2" casing TOC at 9238'.		
6/26/15 Begin 30 stage completion.		
7/07/15 Finish completion and frac. Perforated from 12443' to 16588', 0.32", 885 holes.		
Frac totals: 1167 bbls acid, 6967884 lbs proppant, 159547 bbls load water.		
7/11/15 RIH to drill plugs and clean out wellbore.		
7/12/15 Finish drill and clean out. Prep for flowback. Shut-in. 7/13/15 Begin flowback.		
7/17/15 First sale, well on	production.	
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2/24/45	D: D D A100145	
Spud Date: 3/31/15	Rig Release Date: 4/23/15	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
OVONATURE AT	TITLE Regulatory Analysi	08/28/15
SIGNATURE // SI	IIILE	DATE
Type or print name Stan Wagne	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 09/08/15		
APPROVED BY:Conditions of Approval (if any):	THE STATE OF THE S	DAIL - 1100115