Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210			DIVISION	WELL API NO. 30-025-42457		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE SFEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. VO-8723-001		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASK FORD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Mid-Vac 8 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number			
2. Name of Operator V-F PETROLEUM INC.				9. OGRID Number 24010		
3. Address of Operator P.O. Box 1889, Midland, Texas	\$ 79702		RECEIVED	10. Pool name o Vacuum; Abo F		
4. Well Location				vacuum, Abo i		
Unit Letter <u>P : 990</u>				_ line		
Section 8 Township 18-S Range 35-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3946' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABONDON REMEDIAL WORK ALTERING CASING TEMORARILY ABONDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MUTIPLE COMPL CASING/CEMENT JOB V DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER:						
13 Describe proposed or complete	ed operations (Clearly	v state all nertinen	t details and give	nertinent dates ir	ncluding estimated d	ate of
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 						
 07/07/15 - 08/11/15 Drilling ahead in 8 ¾" hole to 10,190'. Run DST #1 from 8,920' - 9,000'. Run DST #1 from 8,995' - 9,160'. 08/12/15 Ran Electric Logs. 08/13/14 Ran 225 Jts 5 ½" 17# L-80. First stage cemented w/970 sacks of Class H PVL. Circulate 75 sacks from top of DV tool. Cemented second stage w/lead of 1,305 sacks of 35-65 Pozmix Class H cement; tailed w/100 sacks Class H. 08/15/15 Rig released. 						
00/15/15 Rig feledaed.						
Spud Date: 03/31/2	015	Rig Release Date:	80	8/15/2015		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE SIGNATURE	allo	TITLE <u>Petrolei</u>			ГЕ <u>08/17/2015</u>	
Type or print name <u>Eric Sprinkle</u> E-mail address: <u>eric@vfpetroleum.com</u> PHONE: <u>432-683-3344</u> For State Use Only						
APPROVED BY:						

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SEP 0 9 2015