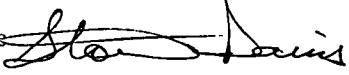


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011												
		1. WELL API NO. 30-025-42488																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Macho Nacho State Com												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 6H <div style="text-align: right;"> <b>HOBBS OCD</b>  <b>AUG 31 2015</b> </div>												
8. Name of Operator COG Production LLC						9. OGRID 217955 <b>RECEIVED</b>												
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Triple X; Bone Spring, West												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>SHL:</b>	O	7	24S	33E		190	South	2155	East	Lea								
<b>BHL:</b>	B	7	24S	33E		230	North	1501	East	Lea								
13. Date Spudded 5/19/15	14. Date T.D. Reached 6/4/15	15. Date Rig Released 6/6/15			16. Date Completed (Ready to Produce) 7/30/15			17. Elevations (DF and RKB, RT, GR, etc.) 3571' GR										
18. Total Measured Depth of Well 14247'			19. Plug Back Measured Depth 14193'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9600-14140' Bone Spring																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1230'		17 1/2"		1050 sx		0								
9 5/8"		40#		5018'		12 1/4"		1300 sx		0								
5 1/2"		17#		14247'		8 3/4"		2150 sx (TOC @ 990')		0								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>											
							SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number)  9600-14140' (1080)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9600-14140'</td> <td>Acidz w/89292 gal 7 1/2%; Frac w/6887886# sand &amp; 7599625 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9600-14140'	Acidz w/89292 gal 7 1/2%; Frac w/6887886# sand & 7599625 gal fluid				
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<b>28. PRODUCTION</b>																		
Date First Production 8/4/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 8/15/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 657	Gas - MCF 2865	Water - Bbl. 818	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure 340#	Calculated 24-Hour Rate	Oil - Bbl. 657	Gas - MCF 2865	Water - Bbl. 818	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By Tyler Deans											
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 8/26/15											
E-mail Address: sdavis@concho.com																		

SEP 09 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1321'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4785'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry	T. Rustler 1236'		T. Dakota	
T.Tubb	T. Lamar 5029'		T. Morrison	
T. Drinkard	T. Bell Canyon 5071'		T.Todilto	
T. Abo	T. Cherry Canyon 5993'		T. Entrada	
T. Wolfcamp	T. Brushy Canyon 7377'		T. Wingate	
T. Penn	T. Bone Spring Lm 8992'		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology