Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia. NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							HOBB sion 5 BEP 0			2. Type of Lea	30 ase E □ F	TEE	42489	NDIAN				
WELL C 4. Reason for fili	COMP	LETI	ON OF		RECOMPLETION REPORT AND LOG							<ul> <li>5. Lease Name or Unit Agreement Name Macho Nacho State Com</li> <li>6. Well Number:</li> </ul>						
#33; attach this ar	nd the pla				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							7H						
8. Name of Opera	VELL [		RKOVER	🗌 DI	DEEPENING DELUGBACK DIFFERENT RESERVOIR							9. OGRID						
COG Produ 10. Address of Op 2208 W. M	berator ain Stre	et										217955       11. Pool name or Wildcat       Triple X; Bone Spring, West						
Artesia, NM	1 8821 Unit Ltr		action	T	aum ah in	Banga	Lot	East from the			4		E/W Line					
12. Location SHL:	Onit Lir			Township 24S		Range La			190	Feet from the 190		N/S Line South	2255			County Lea		
BHL:	B	7	<u>т</u>		4S	33E			266		_	North	2358		East	- Lea		
13. Date Spudded 5/1/15		Date T.D. Reached 5/16/15			15. Date Rig Released 5/17/15						7/1	6/15		17. Elevations (D RT, GR, etc.)		_3572' G	R	
<ol> <li>18. Total Measured Depth of Well 14153'</li> <li>22. Producing Interval(s), of this completion</li> </ol>					19. Plug Back Measured Depth 14100'				20. Was Directiona Y			-	21.	21. Type Electric and Other Logs Run None			Run	
9587-14060				n - Top	, Bottom, N	ame												
23.			_		CAS	SING REC	ORD	<b>)</b> (R	eport al	l strir	ngs	s set in we	ell)					
CASING SIZ	ZE	W	EIGHT L			DEPTH SET		HOLE SIZE			$\neg$	CEMENTING RECORD 1050 sx				AMOUNT PULLED		
13 3/8"         54.5#           9 5/8"         40#					1220'				17 1/2"					0				
<u> </u>	<u>40#</u> 17#			<u> </u>			<u>12 1/4"</u> 8 3/4"			_	1300 sx 2100 sx (TOC @ 1200')				0			
51/2			<u>Ι</u> /π															
24.	rL		- <u></u> -		LINER RECORD			25.			5. 1	/ TUBING RE		RECOR	ORD			
SIZE	TOP	ТОР		BOTTO	OM	SACKS CEMI	CKS CEMENT S		SCREEN S		īzļ		DEPTH SET		PA	PACKER SET		
											1	2 7/8"	8" 8810		8800'			
26. Perforation	 record (ii	nterval.	size, and	numbe	er)			27	ACID SH		RA	CTURE CE	MENT S	OUFF	7F FT(			
20. 101010101		,			' (1044)				<u>TH INTER</u> 9587-140	VAL	_	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED Acdz w/92828 gal 7 ½%; Frac w/7243833# sand & 7971076 gal fluid						
28.			_			<u></u>	PRO	DI	CTION	N								
Date First Produc	tion 1/15		Proc	luction	Method (Fi	g - Size and type pump)				Well Status (Prod. or Shut-in) Producing								
Date of Test 8/14/15		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil – Bbl 415		G		MCF 1394	Water - Bbl. 989			Gas - Oil Ratio		
Flow Tubing Press.		Casing Pressure 200# Jas (Sold, used for fuel,		Calculated 24- Hour Rate		Oil - Вы. 415		Gas - MCF 1394			w L	/ater - Bbl. 989		Oil Gravity - API - (Corr.) Test Witnessed By				
Flared					'yler De	ans												
31. List Attachme Surveys 32. If a temporary		used at	the well	attach	a plat with t	he location of the	tempoi	rary n	it									
33. If an on-site b						cation of the on-s												
I hereby certij	fy that t	he inf	ormatio	n sho		Latitude th sides of this Printed	form	is tr	ue and co	omplet	te to	Longitude o the best of	<sup>c</sup> my kno	wledg	e and be	NAD 1927 elief	1983	
Signature	to		- D	ú	2		ormi E	Davis		Title	R	egulatory A	nalyst		Da	te: 8/31/1	5	
E-mail Addres	ss: sdav	vis@c	concho.c	com								KC						
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