Form 3160-5 (September 2001)

(Instructions on page 2)

UNITED STATES OCD H_{obb} DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

's	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2
	0.1.137

Expires:	January 31, 2004
Lagra Carial No.	

SUNDRY NOTICES AND REPORTS ON WELLS

	SUNDRY NOTICES AND REPORTS ON WELLS			NM 0100236A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Converse Side.				7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well Oil Well □ □	Gas Wel!□□ Other	NO.	h g a sour	9 11/all No.	no and No
2. Name of Operator SOGO III LLC		SE'	8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8. Well Name and No. Federal "4" Well #2	
			9. API We 30-025		
310 W. Wall, Suite 1000, Midland, TX 79701-5122 432-640-00		3b. Phone No. (include 432-640-0000	e area code) V	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				55490:	Sawyer; San Andres, West
C-04-10S-37E, Lot 3, 660' FNL and 1980' FWL				11. County or Parish, State	
	·	-		Lea, No	ew Mexico
12. CHECK AP	PPROPRIATE BOX(ES) TO) INDICATE NATUR	RE OF NOTICE, RE	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize	Deepen	Production (Star	rt/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Change of Operator
1	Change Plans	Plug and Abandon	Temporarily Aba	andon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	•	
The effective date of chang SOGO III LLC meets fede Bond Coverage: BLM Oil		on (February 1, 2015). ond Number 1114505) a	and Right-of-Way Sur	ety Bond - \$	25,000 (Bond Number 1114504).
SOGO III LLC, as operate portion thereof per 43 CF	or, is responsible under the t R 3100.0-5 (a).	erms and conditions of	the lease(s) for the op	erations cor	ducted on the leased lands or
The undersigned accepts a portion thereof.	all applicable terms, conditio	ns, stipulations, and re	strictions concerning (operations c	APPROVED SEP 2 2015
portion thereof. 14. Thereby certify that the fore		ns, stipulations, and re	strictions concerning (operations c	APPROVED
portion thereof. 14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct				APPROVEU
14. I hereby certify that the fore Name (Printed/Typed) Tammy Kenned	egoing is true and correct		Land/Regulatory Adm		APPROVEU
14. Thereby certify that the fore Name (Printed/Typed) Tammy Kenned	egoing is true and correct by	Title I	Land/Regulatory Adm 0	ninistrator 7/09/2015—	SEP 2 2015 SEP 2 2015 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMEN
14. I hereby certify that the fore Name (Printed/Typed) Tammy Kenned	egoing is true and correct	Title I	Land/Regulatory Adm 0	ninistrator 7/09/2015—	SEP 2 2015 SEP 2 2015 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT
14. I hereby certify that the fore Name (Printed/Typed) Tammy Kenned Signature Approved by	egoing is true and correct by This space for	Title I Date FEDERAL OR	Land/Regulatory Adm 0	ninistrator 7/09/2015 USE	SEP 2 2015 SEP 2 2015 BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT
14. I hereby certify that the fore Name (Printed/Typed) Tammy Kenned	egoing is true and correct by THIS SPACE FOR attached. Approval of this notical or equitable title to those right:	Title I Date FEDERAL OR S ce does not warrant or	Land/Regulatory Adm 0 STATE OFFICE	ninistrator 7/09/2015 USE	SEP 2 2015 BUREAU OF LAND MANAGEMEN CARLSDAD FIFLD OFFICE

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM