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Submit One Copy To Appropriate District	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011
District II	OIL CONSERVATION DIVISION			30-025-31320
811 S. First St., Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of STATE X	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				:
87505	EC AND DEDODTS ON WELL	C	7 Loose Name on	Unit Agramont Nama
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPARTMENT BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Unit Agreement Name
1. Type of Well: Oil Well X Gas Well Other SEP 0 9 2015			8. Well Number	013
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator P. O. Box 51810 Midland, TX 7971 RECEIVE D			10. Pool name or V	Wildcat
			Eumont; Yates 7 Rvrs Qn (Pro Gas)	
4. Well Location				
Unit Letter J : 1650	feet from the <u>South</u> line and			
	o <u>21S</u> Range <u>36E</u> NMF 11. Elevation (Show whether D			
A CONTRACTOR AND A CONTRACTOR	3585' GR	n, mb, ni, on, eic.		
12. Check Appropriate Box to I	ndicate Nature of Notice,	Report or Other I)ata	
TEMPORARILY ABANDON DULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. I	ALTERING CASING 🗍 I P AND A 🔯
OTHER:			eady for OCD inspec	
All pits have been remediated in C Rat hole and cellar have been fille A steel marker at least 4" in diame	ed and leveled. Cathodic protect	ction holes have been	properly abandoned.	7-
OPERATOR NAME, LEAS	SE NAME, WELL NUMBER	, API NUMBER, QI	UARTER/QUARTE	R LOCATION OR
UNIT LETTER, SECTION	, TOWNSHIP, AND RANGE	. All INFORMATI		
PERMANENTLY STAMPI	ED ON THE MARKER'S SU	RFACE.		
X The location has been leveled as r	early as possible to original gr	ound contour and has	been cleared of all ju	nk, trash, flow lines and
other production equipment. X Anchors, dead men, tie downs and	d risers have been out off at lea	st two feet below gro	und level	
\overline{X} If this is a one-well lease or last re	emaining well on lease, the batt	ery and pit location(s) have been remediate	ed in compliance with
OCD rules and the terms of the Operat	or's pit permit and closure plan	. All flow lines, prod	duction equipment and	d junk have been removed
from lease and well location. X All metal bolts and other materials	have been removed. Portable	bases have been remo	oved. (Poured onsite o	concrete bases do not have
to be removed.)			`	
All other environmental concernsPipelines and flow lines have been	have been addressed as per OC	CD rules. 2 19 15 35 10 NMAC	` Δll fluids have bee	n removed from non-
retrieved flow lines and pipelines.	i abandoned in accordance with	1 17.13.33.10 14141/10	. All fluids have been	Tremoved from non-
* *				
When all work has been completed, re	turn this form to the appropriate	e District office to scl	hedule an inspection.	
SIGNATURE DROMAG	2050 TITLE	Staff Regulatory Tec	hnician I	DATE <u>09/03/2015</u>
TYPE OR PRINT NAME Rhonda Ro	gers U E-MAII	L: rogerrs@conocor	phillips.com Pl	HONE: <u>(432)688-9174</u>
APPROVED BY: Wash L	Stalen TITLE	Compliance	Officer	DATE 9/10/2015
Conditions of Approval (if any):				, <u> </u>
			C.	\mathcal{M}

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