Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				Energy,	Minerals and	d Nati	ural Re	sources	H	Revised August 1, 2011 1. WELL API NO.				
District II 811 S. First St., Artesia, NM 88210				0	l Conservat 20 South S	tion F	<u>م</u>	BBS	NE.	1. WELL API NO. 30-025-42454				
District III 1000 Rio Brazos Rd.,				12	20 South St	non L t Fra	Πνίδια neis Γ		010	2. Type of Lo				
District IV 1220 S. St. Francis Dr	-			12	20 South S Santa Fe, N	1. 11a JM 8'	11015 L 7505a			STA 3. State Oil &	TE 🕅 FE 2 Gas Lease N		FED/INI	DIAN
					ETION RE			100	1	<u>6</u>				
4. Reason for filing								Real Providence		5. Lease Nam	e or Unit Agr	eement N	ame	1 1 2 2 2
COMPLETIO	N REPOR	T (Fill in l	hoxes #	#1 through #31	for State and Fee	e wells c	onlv)	•		North Ho	bbs G/SA	Unit		
				-				1 //20 1/		958				
C-144 CLOSU 33; attach this and									or	500				
7. Type of Comple			 св П	DEEDENING			IFEEDE		010	OTHER				
. Name of Operato	or			DEEFEINING			IFFERE.	NIKLSERV		OGRID				
Occidental Per 0. Address of Ope)			·				-	15 1. Pool name	7984			
P.O. Box 4294		n. TX 77	210									Andres	s	
	Jnit Ltr	Section		Township	Range	Lot		Feet from th		Hobbs; Grayburg - San Andres N/S Line Feet from the E/W Line County			County	
	H		19	18-S	38-E			1929		N	741		E	Lea
BH:	- <u> </u>													
3. Date Spudded	14. Date	Γ.D. React	hed	15. Date Ri	g Released		16.	Date Comple	eted (1	Ready to Prod	lluce)	17. Eleva	tions (D	F and RKB,
06/04/2015	06/08/2				0/2015			06/17/				RT, GR, etc.) 3650.8 GR		
 8. Total Measured 4635 	Depth of V	Vell		-	ck Measured Dep	oth	20.	Was Direction	onal S	Survey Made?				ther Logs Run
2. Producing Inter	val(s), of th	is complet	tion - T	4579 `op, Bottom, N				No				ensated	<u>a ineuti</u>	ron Log
4218 - 4490	San And	res												
23.					SING REC	ORD						<u> </u>		
CASING SIZE 9 5/8	<u>. </u>	WEIGHT 36	LB./F	<u>. </u>	DEPTH SET			DLE SIZE 2 1/4	-	CEMENTIN CI. C 630		AMOUNT PULLED		
<u>9 5/6</u> 7		<u>30</u> 26			4623			3/4		CI. C 830		0		
24					FRRECORD				25		URING PE			
	ТОР		BOT	LIN TOM	ER RECORD	ENT	SCREEN		25. SIZE		UBING RE		PACK	LER SET
	ТОР		BOT			ENT	SCREEN						PACK	LER SET
SIZE		val size a		ТОМ				N	SIZE 2 7/	/8	DEPTH SI 4122	ET		LER SET
26. Perforation re	ecord (interv		nd nurr	ТОМ			27. AC	N	SIZE 2 7/	'8 CTURE, CE	DEPTH S	ET UEEZE,	ETC.	
SIZE 26. Perforation re	ecord (interv		nd nurr	ТОМ			27. AC	N ID, SHOT, I INTERVAL	SIZE 2 7/	/ <mark>8</mark> CTURE, CE AMOUNT A	DEPTH SI 4122 MENT, SQI	et UEEZE, ATERIA	ETC. L USED	
26. Perforation re	ecord (interv		nd nurr	ТОМ			27. AC DEPTH	N ID, SHOT, I INTERVAL	SIZE 2 7/	/ <mark>8</mark> CTURE, CE AMOUNT A	DEPTH SI 4122 MENT, SQU	et UEEZE, ATERIA	ETC. L USED	
26. Perforation re 4218 - 4490 @	ecord (interv		nd nurr	ТОМ	SACKS CEM		27. AC DEPTH 4218 -	N ID, SHOT, I INTERVAL 4490	SIZE 2 7/	/ <mark>8</mark> CTURE, CE AMOUNT A	DEPTH SI 4122 MENT, SQU	et UEEZE, ATERIA	ETC. L USED	
26. Perforation re 4218 - 4490 @ 28.	ecord (interv 4 spf / 64	18 holes	nd num	TOM	SACKS CEM	PRO	27. AC DEPTH 4218 - DUC	N ID, SHOT, I INTERVAL 4490 TION	SIZE 2 7/ FRAC	8 CTURE, CE AMOUNT A acid jc	DEPTH SI 4122 MENT, SQ ND KIND M ob w/ 6370	UEEZE, ATERIA gal 15%	ETC. L USED	
26. Perforation re 4218 - 4490 @ 28.	ecord (interv 4 spf / 64	18 holes	nd nur	TOM iber) on Method (Fi	SACKS CEM	PRO	27. AC DEPTH 4218 - DUC	N ID, SHOT, I INTERVAL 4490 TION	SIZE 2 7/ FRAC	8 CTURE, CE AMOUNT A acid jc	DEPTH SI 4122 MENT, SQU	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED	
26. Perforation re 4218 - 4490 @ 28. Date First Producti 06/19/2015	ecord (interv 4 spf / 64	18 holes	nd nurr roducti	TOM iber) on Method (Fi	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRAC	8 CTURE, CE AMOUNT A acid jc	DEPTH SI 4122 MENT, SQI ND KIND M ob w/ 6370	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED	
26. Perforation re 4218 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test	ecord (interv 4 spf / 64	18 holes	nd nurr roducti	nber) on Method <i>(Fi</i> ump - Flex ke Size	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC' - Size an	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRAC	8 CTURE, CE AMOUNT A acid jc	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 s (Prod. or Shi Prod	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED	
SIZE 26. Perforation re 4218 - 4490 @ 42.18 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test 06/19/2015 Ster Tubing	ecord (inter 4 spf / 64 on Hours Te: 24 Casing Pr	48 holes	roducti P Cho N/	TOM hber) on Method (Fi ump - Flex ke Size A culated 24-	SACKS CEM owing, gas lift, p 17.5 - G22 ES Prod'n For Test Period Oil - Bbl.	PRO umping SP	27. AC DEPTH 4218 - - Size an Oil - Bb 30	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 b	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED MEFE	Oil Ratio
812E 6. Perforation re 4218 - 4490 @ 8. 8. 06/19/2015 06/19/2015 106/19/2015 106/19/2015 106/19/2015	ecord (inter 4 spf / 64 on Hours Te: 24	48 holes	roducti P Cho N/	nber) on Method <i>(Fi</i> ump - Flex ke Size A	SACKS CEM owing, gas lift, p 17.5 - G22 ES Prod'n For Test Period	PRO umping SP	27. AC DEPTH 4218 - - Size an Oil - Bb 30	N ID, SHOT, J INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 b	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED MEFE	
26. Perforation re 4218 - 4490 @ 4218 - 4490 @ 28. 20ate First Producti 06/19/2015 20ate of Test 206/19/2015 20ate of Test 206/19/2015 20ate N/A 29. Disposition of 0	on Hours Te: 24 Casing Pr 250 Gas (Sold, u	48 holes P sted essure used for fue	roducti P Cho N/ Calc Hou el, vento	TOM nber) on Method (Fi lump - Flex ke Size A culated 24- r Rate ed, etc.)	SACKS CEM	PRO umping	27. AC DEPTH 4218 - DUC' - Size an Oil - Bb 30 Gas	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 b	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED 6 NEFE Gas - 0 NPI - (Co	Oil Ratio
6. Perforation re 4218 - 4490 @ 8. Date First Producti 06/19/2015 Date of Test 16/19/2015 N/A 9. Disposition of O Produced gas is	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjecto	48 holes P sted essure used for fue	roducti P Cho N/ Calc Hou el, vento	TOM nber) on Method (Fi Pump - Flex ke Size A culated 24- r Rate ed, etc.)	SACKS CEM	PRO umping	27. AC DEPTH 4218 - DUC' - Size an Oil - Bb 30 Gas	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M ob w/ 6370 b w/ 6370 b w/ 6370 Prod Water - Bl 2069 Oil G	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED 6 NEFE Gas - 0 NPI - (Co	Oil Ratio
IZE 6. Perforation re 1218 - 4490 @ 8. Pate First Producti 06/19/2015 low Tubing ress. N/A 9. Disposition of C Produced gas is 1. List Attachmen	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjects	48 holes sted essure ed as a p	roducti P Cho N/ Calc Hou el, vento	TOM nber) on Method (Fi Pump - Flex ke Size A culated 24- r Rate ed, etc.)	SACKS CEM	PRO umping	27. AC DEPTH 4218 - DUC' - Size an Oil - Bb 30 Gas	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M ob w/ 6370 b w/ 6370 b w/ 6370 Prod Water - Bl 2069 Oil G	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED 6 NEFE Gas - 0 NPI - (Co	Oil Ratio
6. Perforation re 4218 - 4490 @ 8. Date First Producti 06/19/2015 Date of Test 16/19/2015 Now Tubing ress. N/A 9. Disposition of O Produced gas is 1. List Attachmen C102, C104, In	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjecto ts colination	48 holes P sted ressure ed as a p Report	roducti P Cho N/ Calc Hou el, vento	TOM nber) on Method (F) Pump - Flex ke Size A culated 24- r Rate ed, etc.) f the North H	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - • DUC' - Size an Oil - Bb 30 Gas	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M ob w/ 6370 b w/ 6370 b w/ 6370 Prod Water - Bl 2069 Oil G	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED 6 NEFE Gas - 0 NPI - (Co	Oil Ratio
26. Perforation re 4218 - 4490 @ 4218 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test 06/19/2015 Flow Tubing Press. N/A 29. Disposition of O Produced gas is 31. List Attachmen C102, C104, In 32. If a temporary p	ecord (interv 4 spf / 64 4 spf / 64 0 0 1 24 Casing Pr 250 Gas (Sold, u s reinjector ts oclination pit was used	48 holes 48 holes P sted ressure ed as a p Report I at the we	roducti P Cho N/ Calc Hou el, vento part of	TOM TOM Tom Method (Fi 'ump - Flex ke Size A culated 24- r Rate ed, etc.) f the North H ch a plat with the	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - - Size an Oil - Bb 30 Gas d	N ID, SHOT, 1 INTERVAL 4490 TION d type pump)	SIZE 2 7/ FRA(Gas - 0	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl.	DEPTH SI 4122 MENT, SQU ND KIND M ob w/ 6370 b w/ 6370 b w/ 6370 Prod Water - Bl 2069 Oil G	ET UEEZE, ATERIA gal 15% ut-in)	ETC. L USED 6 NEFE Gas - 0 NPI - (Co	Oil Ratio
26. Perforation re 4218 - 4490 @ 4218 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test 06/19/2015 Press. N/A 29. Disposition of 0 Produced gas in 31. List Attachmen C102, C104, In 32. If a temporary p 33. If an on-site bu	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjecto ts colination pit was used rial was use	48 holes 48 holes 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	nd num roducti P Cho N/ Calc Hou el, vento oart of II, attac ell, repo	TOM TOM Tom Method (Fi 'ump - Flex ke Size A sulated 24- r Rate ed, etc.) f the North H sh a plat with the ort the exact lo	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC - Size an Oil - Bb 30 Gas d ary pit. al:	N ID, SHOT, 1 INTERVAL 4490 TION d type pump) 1 - MCF 0	SIZE 2 7/ FRA(Gas - 0 W 20	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl. D69 Longitude	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 bb w/ 6370 Frod Water - Bl 2069 Oil G 30. Test Wit	ET UEEZE, ATERIA gal 15% 	ETC. L USED NEFE	Oil Ratio
26. Perforation re 4218 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test 06/19/2015 Flow Tubing Press. N/A 29. Disposition of 0 Produced gas in 31. List Attachmen C102, C104, In 32. If a temporary p 33. If an on-site bu	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjecto ts colination pit was used rial was use	48 holes 48 holes 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	nd num roducti P Cho N/ Calc Hou el, vento oart of II, attac ell, repo	TOM TOM Tom Method (Fi 'ump - Flex ke Size A culated 24- r Rate ed, etc.) f the North H ch a plat with the ort the exact low hown on both	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC - Size an Oil - Bb 30 Gas d ary pit. al:	N ID, SHOT, 1 INTERVAL 4490 TION d type pump) 1 - MCF 0	SIZE 2 7/ FRA(Gas - 0 W 20	8 CTURE, CE AMOUNT A acid jc Well Status MCF ater - Bbl. D69 Longitude	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 bb w/ 6370 Frod Water - Bl 2069 Oil G 30. Test Wit	ET UEEZE, ATERIA gal 15% 	ETC. L USED NEFE	Oil Ratio
Date of Test 06/19/2015 Flow Tubing	on Hours Te: 24 Casing Pr 250 Gas (Sold, u s reinjecto ts colination pit was used rial was use	48 holes 48 holes 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	nd num roducti P Cho N/ Calc Hou el, vento oart of II, attac ell, repo	TOM TOM Tom Method (Fi 'ump - Flex ke Size A culated 24- r Rate ed, etc.) f the North H ch a plat with the ort the exact low hown on both	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC - Size an Oil - Bb 30 Gas d ary pit. al:	N ID, SHOT, 1 INTERVAL 4490 TION d type pump) 1 - MCF 0	SIZE 2 7/ FRA(Gas - 0 W 20	8 CTURE, CE AMOUNT A acid jc Well Status Well Status MCF ater - Bbl. D69 Longitude p the best of	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 bb w/ 6370 Frod Water - Bl 2069 Oil G 30. Test Wit	ET UEEZE, ATERIA gal 15% ut-in) ol. ravity - A 32.4 nessed By	ETC. L USED NEFE	Oil Ratio
26. Perforation re 4218 - 4490 @ 28. Date First Producti 06/19/2015 Date of Test 06/19/2015 Flow Tubing Press. N/A 29. Disposition of C Produced gas is 31. List Attachmen C102, C104, In 32. If a temporary p 33. If an on-site bu	ecord (inter 4 spf / 64 4 spf / 64 0 0 Hours Ter 24 Casing Pr 250 Gas (Sold, u s reinjector ts reinjecor ts reinjector ts reinje ts rei ts reinje ts reinjec	48 holes 48 holes P sted ressure ed as a p Report I at the we d at the we informat	roducti P Cho N/, Calc Hou el, vento oart of II, attac ell, repo	TOM TOM TOM Tom Top	SACKS CEM	PRO umping SP	27. AC DEPTH 4218 - DUC - Size an Oil - Bb 30 Gas d ary pit. al:	N ID, SHOT, 1 INTERVAL 4490 TION d type pump) 1 - MCF 0 and comple	SIZE 2 7/ FRA(Gas - 0 W 20	8 CTURE, CE AMOUNT A acid jc Well Status Well Status MCF ater - Bbl. D69 Longitude p the best of	DEPTH SI 4122 MENT, SQU ND KIND M bb w/ 6370 bb w/ 6370 c (Prod. or Shi Prod Water - Bl 2069 Oil G 30. Test Wit	ET UEEZE, ATERIA gal 15% ut-in) ol. ravity - A 32.4 nessed By	ETC. L USED NEFE	Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico	Northv	Northwestern New Mexico				
T. Rustler	1565	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	1648	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	2758	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2758	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2975	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3525	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	3855	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4138	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota	· · ·				
T.Tubb	_	T. Delaware Sand	T. Morrison					
T Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T.	T. Entrada					
T. Wolfcamp		Т.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
565 2758	1648 3855	83 1097	Anhydrite Mixed anhydrite & silt w/ minor dolomite				
3855	4138	283	Mixed silt & dolomite w/ minor anhydrite				
1138	4495	357	Dolomite				
		1					
			· · ·	•			