

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS
SEP 03 2015

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/1/15
⁴ API Number 30-025-42475	⁵ Pool Name WC-025 G-06 5253206M; Bone Spring	⁶ Pool Code 97899
⁷ Property Code 38384	⁸ Property Name Trionyx 6 Fed	⁹ Well Number 9H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	25S	32E		200	South	1300	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	25S	32E		320	North	645	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/1/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 4/26/15	²² Ready Date 8/1/15	²³ TD 14972	²⁴ PBDT 14922	²⁵ Perforations 10547 - 14865	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	762	965 sx CIC; Circ 465 sx		
12-1/4"	9-5/8"	4350	1345 sx CIC; Circ 570 sx		
8-3/4"	5-1/2"	14972	2350 sx cmt; Circ 0		
	Tubing: 2-7/8"	9819.3			

V. Well Test Data

³¹ Date New Oil 8/17/15	³² Gas Delivery Date 8/17/15	³³ Test Date 8/17/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 750 psi	³⁶ Csg. Pressure 1175 psi
³⁷ Choke Size	³⁸ Oil 1560 bbl	³⁹ Water 1543 bbl	⁴⁰ Gas 3202 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dmv.com Date: 9/2/2015			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: Petroleum Engineer Approval Date: 09/14/15		

Cancl Well _____ Create Pool _____
E-PERMITTING -- New Well _____
Comp *PM* P&A _____ TA _____
CSNG *PM* Loc Chng _____
ReComm _____ Add New Well _____

SEP 14 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OOD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 03 2015

Lease Serial No.
NMLC061863A**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TRIONYX 6 FED 9H
2. Name of Operator DEVON ENERGY PRODUCTION CO, LP Contact: MEGAN MORAVEC Email: megan.moravec@devon.com		9. API Well No. 30-025-42475
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Exploratory WC-025 G-06 5253206M;B.S.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R32E SWSW 200FSL 1300FWL		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/26/15-4/28/15) Spud @ 02:30. TD 17-1/2? hole @ 762?. RIH w/ 19 jts 13-3/8? 54.5# J-55 BT csg, set @ 762?. Lead w/ 965 sx ClC, yld 1.34 cu ft/sk. Disp w/ 111 bbls 8.33 ppg water. Circ 465 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT mud lines @ 250/4000 psi, held test 10 min, OK. PT csg to 1500 psi, held 30 min, OK.

(5/2/15-5/4/15) TD 12-1/4? hole @ 4350?. RIH w/ 97 jts 9-5/8? 40# HCK-55 BT csg, set @ 4350?. Lead w/ 915 sx ClC, yld 1.87 cu ft/sk. Tail w/ 430 sx ClC, yld 1.33 cu ft/sk. Disp w/ 326 bbls 8.33 ppg water. Circ 570 sx cmt to pits. PT BOPE @ 250/3000 psi & mud lines @ 250/4000 psi, held each test 10 min, OK. PT csg to 1500 psi, OK.

(5/16/15-5/20/15) TD 8-3/4? hole @ 14972?. RIH w/ 328 jts 5-1/2? 17# RY-P110, set @ 14972?. 1st stage cmt lead w/ 870 sx ClH, yld 2.30 cu ft/sk. Tail w/ 1175 sx ClH, yld 1.23 cu ft/sk. Disp w/

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #304466 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #304466 that would not fit on the form

32. Additional remarks, continued

344 bbls 8.33 ppg water. Drop DVT opening plug, open DVT set @ 5565.2?. 1st stage ETOC @ 5562?. 2nd stage lead w/ 185 sx tuned light H, yld 2.81 cu ft/sk. Tail w/ 120 sx CIC, yld 1.33 cu ft/sk. Disp w/ 129 bbls 8.33 ppg FW. ETOC @ surf. RR @ 06:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 03 2015

Lease Serial No. BHL: NMLC061863A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

C-02-0006940

8. Well Name and No.
Trionyx 6 Fed 9H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-42475

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

WC-025 G-06 5253206M; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' FSL & 1300' FWL Lot 7, Sec 6, T25S, R32E

320' FNL & 645' FWL Lot 4, Sec 6, T25S, R32E

PP: 285' FSL & 975' FWL

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/5/15-8/1/15: MIRU WL & PT. TIH & ran GR log, found ETOC @ 3700'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10547'-14865', total 576 holes. Frac'd 10547'-14865' in 16 stages. Frac totals 25,263 gals 15% HCl Acid, 6,516,000# 30/50 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 14922'. CHC, FWB, ND BOP. RIH w/298 jts 2-7/8" L-80 tbg, set @ 9819.3'. TOP.

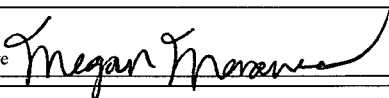
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title Regulatory Compliance Analyst

Signature



Date 9/2/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
SEP 03 2015
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No. BHL: NMLC061863A 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. C-02-0006940 8. Lease Name and Well No. Trionyx 6 Fed 9H 9. AFI Well No. 30-025-42475	
2. Name of Operator Devon Energy Production Company, L.P.		10. Field and Pool or Exploratory WC-025 G-06 5253206M; Bone Spring 11. Sec., T., R., M., on Block and Survey or Area Sec 6, T25S, R32E 12. County or Parish Lea 13. State NM	
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102		3a. Phone No. (include area code) 405-228-4248	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 200' FSL & 1300' FWL Lot 7, Sec 6, T25S, R32E At top prod. interval reported below At total depth 320' FNL & 645' FWL Lot 4, Sec 6, T25S, R32E		17. Elevations (DF, RKB, RT, GL)* GL: 3441'	
14. Date Spudded 4/26/15	15. Date T.D. Reached 5/16/15	16. Date Completed 8/1/15 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	18. Total Depth: MD 14972 TVD 10440.9
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	762		965 sx CIC		0	465 sx
12-1/4"	9-5/8" HCK-55	40#	0	4350		1345 sx CIC		0	570 sx
8-3/4"	5-1/2" RY-P110	17#	0	14972	DV @ 5565.2	2350 sx cmt		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9819.3								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	10547	14865		10547 - 14865		576	open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval	10547 - 14865	25,263 gals 15% HCl Acid, 6,516,000# 30/50 Ottawa Sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/15	8/17/15	24	→	1560	3202	1543			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	750psi	1175psi	→				2052.56		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	8296			Rustler	705
				Top of Salt	1073
				Delaware	4385
				Brushy Canyon	6765
				Bone Spring	8296

32. Additional remarks (include plugging procedure):

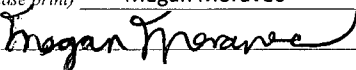
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance Analyst

Signature

Date 9/2/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)