

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

SEP 03 2015

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/1/15
⁴ API Number 30-025-42476	⁵ Pool Name WC-025 G-06 5253206M; Bone Spring	⁶ Pool Code 97899
⁷ Property Code 38384	⁸ Property Name Trionyx 6 Fed	⁹ Well Number 10H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25S	32E		200	South	1350	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25S	32E		308	North	1940	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/1/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 4/2/15	²² Ready Date 8/1/15	²³ TD 14944	²⁴ PBDT 14894	²⁵ Perforations 10581 - 14884	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	748	965 sx CIC; Circ 318 sx		
12-1/4"	9-5/8"	4337	1630 sx CIC; Circ 570 sx		
8-3/4"	5-1/2"	14944	2350 sx cmt; Circ 60 bbls		
	Tubing: 2-7/8"	9821			

V. Well Test Data

³¹ Date New Oil 8/23/15	³² Gas Delivery Date 8/23/15	³³ Test Date 8/23/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 375 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size	³⁸ Oil 1314 bbl	³⁹ Water 1128 bbl	⁴⁰ Gas 2380 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i>		OIL CONSERVATION DIVISION	
Printed name: Megan Moravec		Approved by: <i>[Signature]</i>	
Title: Regulatory Compliance Analyst		Title: Petroleum Engineer	
E-mail Address: megan.moravec@dm.com		Approval Date: 09/14/15	
Date: 9/2/2015	Phone:		

Cancel Well _____ Create Pool _____
E-PERMITTING -- New Well _____
Comp *PM* P&A _____ TA _____
CSNG *PM* Loc Chng _____
ReComm _____ Add New Well _____

SEP 14 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCO

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** SEP 03 2015
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061863A
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC megan.moravec@dnv.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. TRIONYX 6 FEDERAL 10H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R32E SESW 200FSL 1350FWL		9. API Well No. 30-025-42476
		10. Field and Pool, or Exploratory WC-025 G-06 5253206M; BS
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/2/15-4/4/15) Spud @ 06:00. TD 17-1/2? hole @ 760?. RIH w/ 18 jts 13-3/8? 54.5# H-55 BT csg, set @ 748?. Lead w/ 965 sx CIC, yld 1.34 cu ft/sk. Disp w/ 111 bbls 8.33 ppg water. Circ 318 sx cmt to surf. PT mud lines @ 250/4000 psi, held 10 min, OK. PT all BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 1500 psi, held for 30 min, OK.

(4/8/15-4/10/15) TD 12-1/4? hole @ 4337?. RIH w/ 96 jts 9-5/8? 40# HCK-55 BTC SCC, set @ 4337?. Lead w/ 1200 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 327 bbls 8.33 ppg water. Circ 570 sx cmt to pits. PT BOP @ 250/3000 psi, and 250/4000 psi back to pumps, OK. PT csg to 1500 psi, OK.

(4/19/15-4/23/15) TD 8-3/4? hole @ 14944?. RIH w/ 327 jts 5-1/2? 17# RY-P110 csg, set @ 14944?. 1st stage lead w/ 870 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1175 sx CIH, yld 1.23 cu ft/sk. Disp w/

14. I hereby certify that the foregoing is true and correct. Electronic Submission #299904 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #299904 that would not fit on the form

32. Additional remarks, continued

345.5 bbls 8.33 ppg water. Drop DVT opening plug, DVT set @ 5499.3?. Circ 60 bbls cmt off top of DVT. 2nd stage lead w/ 185 sx Tuned Light H, yld 2.81 cu ft/sk. Tail w/ 120 sx CIC, yld 1.33 cu ft/sk. Disp w/ 128 bbls 8.33 ppg FW. ETOC @ surf. RR @ 15:30.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
SEP 03 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter a well.
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMLC061863A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Trionyx 6 Fed 10H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-42476

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

WC-025 G-06 5253206M; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' FSL & 1350' FWL Unit N, Sec 6, T25S, R32E

308' FNL & 1940' FWL Lot 3, Sec 6, T25S, R32E

PP: 287' FSL & 1786' FWL

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/13/15-8/1/15: MIRU WL & PT. TIH & ran CBL, found good TOC @ 3228'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10581'-14884', total 576 holes. Frac'd 10581'-14884' in 16 stages. Frac totals 24,192 gals 15% HCl Acid, 6,460,000# 30/50 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 14894'. CHC, FWB, ND BOP. RIH w/309 jts 2-7/8" L-80 tbg, set @ 9821'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title Regulatory Compliance Analyst

Signature

Megan Moravec

Date 9/2/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 03 2015

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. BHL: NMLC061863A

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Devon Energy Production Company, L.P.8. Lease Name and Well No.
Trionyx 6 Fed 10H3. Address
333 West Sheridan Ave, Oklahoma City, OK 73102
3a. Phone No. (include area code)
405-228-42489. AFI Well No.
30-025-42476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
WC-025 G-06 5253206M; Bone Spring11. Sec., T., R., M., on Block and
Survey or Area
Sec 6, T25S, R32E12. County or Parish
Lea
13. State
NMAt surface
200' FSL & 1350' FWL Unit N, Sec 6, T25S, R32E

At top prod. interval reported below

At total depth
308' FNL & 1940' FWL Lot 3, Sec 6, T25S, R32E14. Date Spudded
4/2/15
15. Date T.D. Reached
4/19/15
16. Date Completed
8/1/15
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL: 3442.418. Total Depth: MD 14944
TVD 10466.6
19. Plug Back T.D.: MD 14894
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	748		965 sx CIC		0	318 sx
12-1/4"	9-5/8" HCK-55	40#	0	4337		1630 sx CIC		0	570 sx
8-3/4"	5-1/2" RY-P110	17#	0	14944	DV @ 5499.3	2350 sx cmt		0	60 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9821							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	10581	14884	10581 - 14884		576	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10581 - 14884	24,192 gals 15% HCl Acid, 6,460,000# 30/50 Ottawa Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/15	8/23/15	24	→	1314	2380	1128			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	375psi	0psi	→				1811		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	9974			2nd BSPG SS Wolfcamp (est)	9974
					11692

32. Additional remarks (include plugging procedure):

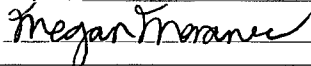
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan MoravecTitle Regulatory Compliance Analyst

Signature

Date 9/2/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)