Submit 1 Copy To Appropriate District Office District I = (575) 393-6161		State of New Mexico Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of	5-42508	
District III – (505) 334-6178 1220 South St. Francis Dr.			STATE	FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM 87505	,				
SUNDRY NOT	7. Lease Name or U	nit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			1	nn Fee Com	
DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	HOBBS OCD				
1. Type of Well: Oil Well 🔀	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8. Well Number	l i		
2. 11. 60.		CEP 1 A 2015	L .)	4H	
Name of Operator COG Operating LLC		OFI TA BOLL	9. OGRID Number	9137	
3. Address of Operator			10. Pool name or W		
2208 W. Main Street, Artesia, NM 88210		RECEIVED	WC-025 G-08 S253534O; Bone Spring		
4. Well Location					
Unit Letter D : 210 feet from the North line and 380 feet from the West line					
Section 21 Township 25S Range 35E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3243' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	ENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	Completion Operation	ns 🖾	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
7/9/15 to 8/5/15 MIRU. Load & test 9 5/8" x 7" annulus to 1500# for 15 mins. Good test. Load & test 7" x 4 ½" annulus to 8400# for					
15 mins. Good test. Clean down to PBTD @ 16417'. Perforate 16390-16400' (60). Pump injection test. Ran CBL. TOC @ 1500'. Set CBP @ 16365'. Test to 6423#. Perforate 12679-16340' (900). Acdz w/77112 gal 7 1/2% acid. Frac w/7106838# sand & 7069188					
gal fluid.					
8/8/15 Drilled out frac plugs. Cleaned down to CBP @ 16365'.					
8/10/15 to 8/13/15 Set pkr @ 11550'. Set 2 7/8'' 6.5# L-80 tbg @ 11497' & 2 nd pkr @ 11488'. Test pkr to 1500# for 15 mins.					
8/26/15 Began flowing back & testi	ing.				
[7	
Spud Date: 6/2/15	Rig Release	Date:	7/6/15		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE: Regulatory Analyst DATE: 9/8/15					
SIGNATURE TO	Ham IIILE: _	Regulatory Analy	DA	1E: <u>9/8/13</u>	
Type or print name: Stormi Da	vis E-mail add	lress: <u>sdavis@con</u>	icho.com PHC	ONE: (575) 748-6946	
For State Use Only					
The same of the sa					
APPROVED BY: Conditions of Approval (if any):	any TITLE	renoiemii cug	DATE	07119115	