

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-025-42521			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name Scharb 10 B3MD State 6. Well Number: 1H			
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Quail Ridge; Bone Spring 50460				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	10	19S	34E		185	South	700	West	Lea
BH:	D	10	19S	34E		332	North	455	West	Lea
13. Date Spudded 06/19/15	14. Date T.D. Reached 07/06/15	15. Date Rig Released 07/09/15			16. Date Completed (Ready to Produce) 08/16/15			17. Elevations (DF and RKB, RT, GR, etc.) 3845' GL		
18. Total Measured Depth of Well 15150'			19. Plug Back Measured Depth 15106			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/CCL/CBL/Gyro/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11057' MD - 15110' MD Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/4"		54.5#		1806'		17 1/2"		1500		Surface
9 5/8"		36# & 40#		3566'		12 1/4"		850		Surface
7"		26#		11003'		8 3/4"		950		TOC @ 1270'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4 1/2	10158'	15150'								
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 11057' - 15110' MD, 0.42" EHD, 60° phasing, 570 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11057' - 15110' MD Frac w/4,121,544 gals of slickwater carrying 1,270,570# 100 Mesh Sand & 826,768# 30/50 white sand & 428,349# 40/70 Oil Plus sand.				
28. PRODUCTION										
Date First Production 08/16/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 08/23/2015	Hours Tested 24 hrs	Choke Size 19/64	Prod'n For Test Period 24 hrs	Oil - Bbl 380	Gas - MCF 237	Water - Bbl. 432	Gas - Oil Ratio 624			
Flow Tubing Press. NA	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 380	Gas - MCF 237	Water - Bbl. 432	Oil Gravity - API - (Corr.) 44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan			Printed							
Signature			Name			Title			Date	
E-mail Address: jathan@mewbourne.com			Hobbs Regulatory			30/31/15			Date	

SEP 14 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 6214	T. Ojo Alamo	T. Penn A"
T. Salt 2011	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 3201	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware 6188	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1741	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8042	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Yates	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology