D	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG		· L	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMLC055546	
abandoned we	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
 Type of Well Oil Well Gas Well Other State 	her: INJECTION		٤	3. Well Name and No. LANGLIE JAL UNIT 31	
2. Name of Operator LEGACY RESERVES OPER/	2. Name of Operator Contact: LAURA PINA LEGACY RESERVES OPERATING LRE-Mail: Ipina@legacyIp.com			9. API Well No. 30-025-11475-00-S1 🖌	
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273	. (include area code) 10. Field and Pool, or Exploratory LANGLIE MATTIX			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 6 T25S R37E Lot 4 330F	NL 929FWL	SEP 1	4 2013	LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	INTICE, REP	PORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF			
□ Notice of Intent	C Acidize	Deepen	E-PERM CONVER	Itting <swdinje(Rsion</swdinje(
Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	RETURN		
Final Abandonment Notice	Change Plans	Plug and Abandon	CSNG_	ENVIROCHG LC	
	Convert to Injection	Plug Back	INT TO F	PA P&A NRP&A I	
down 3 jts. 02/27/15 POH w/tbg and pack 03/02/15 Set CIBP @ 3350'. (Spotted 25 sx cement @ 2700 03/03/15 Tagged plug @ 915 Perf'd csg @ 350'. Sqz'd 115 03/05/15 Moved in backhoe a Hole Marker". Removed anch steel tanks. Hauled contents f to Rule 19.15.17.	Circulated hole w/mud lade 0'-2453'. WOC. Tagged plu '. POH w/tbg. Set packer @ sx cement and circulated to ind welder. Dug out cellar. lors and cleaned location. N	Ig @ 2470'. Spotted 50 sx ceil 30' and pressure tested csg o surface. Rigged down and r Cut off wellhead. Welded on Moved off. Installed Closed-Lo	ment @ 1400 to 500 psi. H moved off. "Above Grour cop System w I location acc	i-906'. Held. ad Dry with ording. ented as to plugging of the well bo	
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