Form 3160-5 (August 2007)

## UNITED STATES

HOBBS OCD |

FORM APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Signature (Electronic	Date 08/14/20	15 ·	Ka	
Name (Printed/Typed) DAVID S	Title SR. REC	GULATORY ADVISOR		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #312809 verified by the BLM Well Information System  For OXY USA INC., sent to the Hobbs				
SEE 8/11/2015 FOR MIT *				
3/17/15 LOAD CSG W/ FW, RIH & RUN CBL FROM 10000'-SURFACE. PRESSURE TEST CSG TO 500#-FOR 10 min.				
3/16/15 CONTINUE TO POOH W/ TBG & TAC. RUWL, RIH W/ GAUGE/JUNK BASKET TOOL, TAG UP @ 10000', POOH. RIH W/ RBP & SET @ 10025'.				
3/12/15 MIRU PU, NDWH, NU BOP. UNSET TAC, START TO POOH W/ TBG				
3/7/15 POOH W/ RODS & PUMP, RD				
3/5/15 MIRU WEATHERFORD CO-ROD START TO PULL ROD AND HAD EQUIPMENT FAILURE.				
TD-12475' PBTD-10641' Perfs-11207-11287' CIBP-11156'				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	▼ Temporarily Abandon	
	☐ Alter Casing ☐ Casing Repair	<ul><li>☐ Fracture Treat</li><li>☐ New Construction</li></ul>	☐ Reclamation ☐ Well Integrity ☐ Recomplete ☐ Other	
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resu	· —
TYPE OF SUBMISSION	TYPE OF ACTION			
12. CHECK APP	PROPRIATE BOX(ES) TO IT	NDICATE NATURE OF N	OTICE, REPORT, OR O	OTHER DATA
Sec 30 T19S R32E NENE 66 32.636897 N Lat, 103.79908		LEA COL	JNTY, NM	
4. Location of Well (Footage, Sec.,			Parish, and State	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area co Ph: 432-685-5717 Fx: 432-685-5742		10. Field and Pool, or Exploratory LUSK STRAWN	
2. Name of Operator Contact: DAVID STEWART OXY USA INC. E-Mail: david_stewart@oxy.com			9. API Well No. 30-025-20104	
Type of Well     ☐ Gas Well ☐ O		8. Well Name ELLIOTT I		
SOSIMI IN THE EIGHT E STREET MISTRACTIONS ON TEVELSE SIDE.				
				CA/Agreement, Name and/or No.
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals:			6. If Indian, A	Allottee or Tribe Name
	BUREAU OF LAND MANAGE AND REPORT	5. Lease Seria	ıl No.	
	DEPARTMENT OF THE INT	ERIOR		OMB NO. 1004-0135 Expires: July 31, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only
MARIOCO 9/14/2015

Title

Office

SEP 1 5 2015

Date

## Additional data for EC transaction #312809 that would not fit on the form

## 32. Additional remarks, continued

HELD GOOD.

3/18/15 POOH WITH RBP. RIH W/ BIT, DRILL COLLARS, 2-7/8" N-80 TBG, TAG UP @ 11351', PUH TO 11075'.

3/19/15 RIH W/ POWER SWIVEL & TAG @ 11351'. BREAK CIRCULATION W/ FW, DRILL 5' @ 11356', GETTING PIECES OF HARD METAL BACK, BIT STOPPED MAKING HOLE, PUH TO 11010'.

3/23/15 POOH W/ BHA, BIT WORN IN MIDDLE, PU NEW BIT, RIH,

3/24/15 RIH W/ POWER SWIVEL, TAG UP @ 11355', START TO DRILL, WASH AND WORK OVER JUNK @ 11364'. START TO POOH.

3/25/15 CONTINUE TO POOH, SHOE WAS WORN. RIH W/ IMPRESSION BLOCK, TAG UP @ 11361'. PUH TO 11015'.

3/26/15 CONTINUE TO POOH W/ TBG & IMPRESSION BLOCK, BOTTOM HAD MARKS & PIECE OF METAL STUCK TO IT. RIH W/ 40 JTS TBG

3/30/15 SHUT DOWN WAIT ON CALL FROM THE BLM.

3/31/15 POOH W/ TBG, CIRC HOLE, RIH W/ TBG TO 11142'. ND BOP, NUWH, RDPU. SI FOR EVALUATION AND NEXT STEPS.

6/10/15 REC BLM-CHRIS WALLS APPROVAL NOT TO DRILLOUT CIBP @ 11900' AND SET CIBP @ 12030' WILL SET CIBP @ 11157'.

7/28/15 MIRU PU, ND WH, NU BOP, START TO POOH W/ TBG

7/29/15 CONTINUE TO POOH W/ TBG, M&P 10# MLF, RIH & SET CIBP @ 11157'.

7/30/15 RIH & TAG CIBP @ 11157', PUH TO 10961', M&P 30sx CI H CMT, WOC. RIH TO 10961' TO TAG CMT, STILL SOFT, PUH, WOC.

7/31/15 SHUT DOWN FOR CEMENT

8/3/15 RIH TO 11157', NO CMT TO TAG, PUH TO 10833', CIRC WELL, PRESSURE TEST CSG TO 500#, WOULD LEAK OFF 100# PER MIN. POOH. START TO RIH W/ PKR & TBG.

8/4/15 CONTINUE TO RIH W/ PKR & SET @ 5618', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 5 min. CONTINUE TO RIH & SET PKR @ 10064', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 5 min. CONTINUE TO RIH & SET PKR @ 11156', PRESSURE TEST CSG TO 500#, HELD GOOD FOR 10 min, LOAD TBG, PRESSURE TEST TO 700#, DROPPED TO 0# IN 1-1/2 min. START TO POOH.

8/5/15 POOH, RIH & SET CIBP @ 11156', LOAD HOLE, PRESSURE TEST TO 500#, HELD GOOD FOR 30 min.

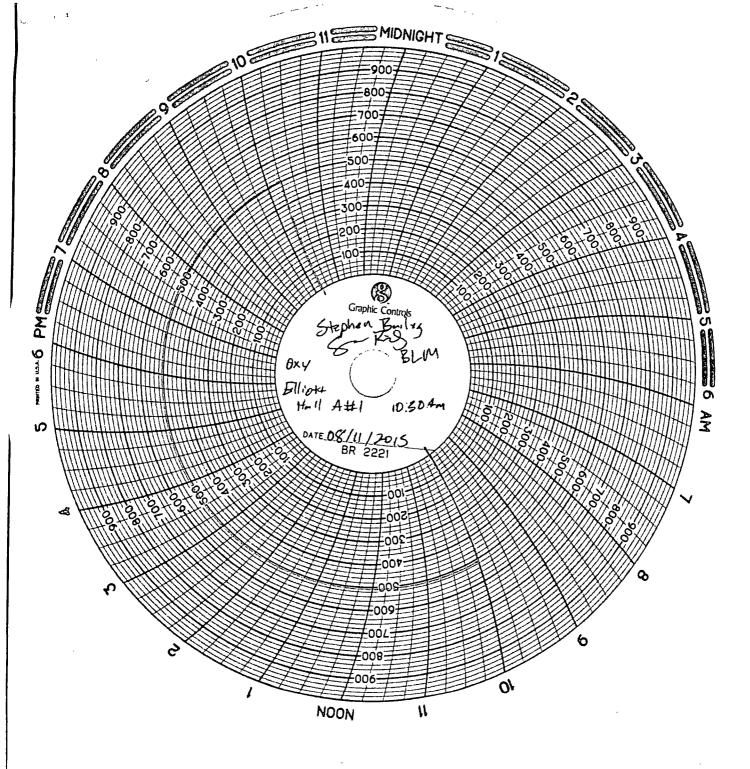
8/6/15 WO CEMENT CREW.

8/7/15 RIH & TAG CIBP @ 11156', M&P 60SX CI H CMT, PUH, WOC. RIH & TAG CMT @ 10641', PUH TO 10447'.

 $8/10/15\ RIH\ \&\ TAG\ CMT\ @\ 10641',\ CIRC\ HOLE\ W/\ PKR\ FLUID,\ POOH\ W/\ TBG.\ ND\ BOP,\ NUWH.\ NOTIFY\ BLM/NMOCD\ OF\ PRESSURE\ TEST$ 

8/11/15 PRESSURE TEST CSG TO 500#, HELD GOOD FOR 30 min. WITNESSED BY STEPHEN BAILEY-BLM, TOOK ORIGINAL CHART, RDPU.

\*This well is currently being evaluated for a possible 1st or 3rd Bone Spring recompletion. work is currently planned for the 3rd Quarter 2016.



**OXY USA Inc. - Final** Elliott Hall A #1 API No. 30-025-20104

Perfs @ 11207-11287' TD-12475'

17-1/2" hole @ 798' 13-3/8" csg @ 798' w/ 900sx-TOC-Surf-Circ

12-1/4" hole @ 3683' 9-5/8" csg @ 3683' DVT @ 2715' w/ 2800sx-TOC-350'-TS

7-7/8" hole @ 12475' 5-1/2" csg @ 12469' w/ 775sx-TOC-9600'-TS

Perfs @ 12130-12399'

CIBP @ 11900' w/ 2sx cmt

CIBP @ 11156' w/ 60sx to 10641' Tagged CIBP @ 11157' w/ 30sx cmt, no tag