Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
$\frac{\text{District II}}{\text{S}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210	OUL CONSERVATION DIVISION		30-025-32846	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of L STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3003	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	R PLUG BACK TO A	 Lease Name or Ur MOBIL STATE Well Number 1 	nit Agreement Name
1. Type of Well: Oil Well	Gas Well Other H	OBDS OCD	9. OGRID Number	
2. Name of Operator LEGACY RESERVES OPERATING LP CED 1 A 2015			240974	
3. Address of Operator	348, MIDLAND, TX 79702		10. Pool name or Wi BIG DOG; STRAWN	ildcat
4. Well Location		RECEIVED	.l	
Unit Letter <u>C</u>	<u>330</u> feet from the <u>NO</u>	<u>RTH</u> line and <u>2</u>	<u>298</u> feet from the	e <u>WEST</u> line
Section <u>2</u>	Township 16S	Range 35E	NMPM	County LEA
adara da ang ang ang ang ang ang ang ang ang an	11. Elevation <i>(Show whether</i> 3994' GL	DR, RKB, RT, GR, etc.		ten i se anna an a
A SAMPAGARAN 2 A A A A A A A A A A A A A A A A A A			Cardine y,	La Alberta - Alberta
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Da	ıta
	NTENTION TO:	SUB	SEQUENT REPC	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
CLOSED-LOOP SYSTEM				
OTHER: Recompletion (Strawn to		OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
 MIRU. POH production equipment RU wireline. Set CIBP at 11475' to abandon and isolate Strawn perfs 11526'-11582' Wireline dump 				
4 sxs (35') of cement on top of CIBP. 3. Test csg to 500#.				
4. Perforate Canyon formation 11110'-11114'. Acidize with 500 gal 15% NEFE HCL. Swab test.				
 RU wireline. Set CIBP at 11060'. Dump 4 sxs (35') cement on top of CIBP. Perforate Permo-Penn formation 10534'-10552'. Acidize with 2000 gal 15% NEFE HCL. Swab test. 				
7. RU wireline. Set RBP at 10485'				
 Perforate Permo-Penn formation 10316'-10326'. Acidize with 1000 gal 15% NEFE HCL. Swab test. RU wireline. RIH tbg. POH RBP. 				
9. RU wireline. RIH tbg. PC 10. RIH w/ tbg, rods and pump			$\dot{\frown}$	mile a hour M.
11. Put well on pumping prod			(D)B	YAUTZ PINT US
12. RDMO.			paul	h. F.
Est. Start Date: 08/01/2015	Est. Co	mpletion Date: 08/2	1/2015 REC	AUTZOSTANNA MAUTZOSTANNA UMPETIONS DA GUANITTED C-101 WITHAN C-101 WITHAN C-101 WITHAN C-102 ACHED-C-102
			MUGT	MA YOUNT ULAN
I hereby certify that the information	above is true and complete to the	e best of my knowledg	e and belief.	C-101 W11-102
SIGNATURE_/Cath	/ /		ATT	ACHED
SIGNATURE Cath	MIAM TITLE_	SENIOR ENGINE	ERDATE_	09/09/2015
Type or print name <u>KENT WILLIAMS</u> E-mail address: <u>kwilliams@legacylp.com</u> PHONE: <u>432-689-5200</u> For State Use Only				
APPROVED BY:			DATE	
Conditions of Approval (if any):				m
			SEH 1 5 201	. <i>ĝv</i> .