Submit 1 Copy To Appropriate District Office	To Appropriate District State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42149
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VB-1831-0002
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cabra Loca 11 B3PA State
PROPOSALS.)			8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator	S	-L 0 9 5013	9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
PO Box 5270, Hobbs, New Mexico			Ojo Chiso; Bone Spring 96553
4. Well Location			
Unit Letter _P::	185feet from theSouth	line and _660_	feet from the _Eastline
Section 11	Township 22S	Range 34E	NMPM Lea County
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,)
	3502' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<u> </u>
DOWNHOLE COMMINGLE			
_			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
08/13/15 TD 6 1/8" hole @ 15540'. Ran 15540' of 4 1/2" 13.5# P110 LT&C csg. Top of Liner @ 10499'. Cemented with 230 sks Lite			
Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.96 yd. Displaced w/174 bbls FW. Plug down @ 10:00 AM 08/15/15. Pressured			
up to 5300# to expand liner hanger. Displace 7" csg w/260 bbls FW. Circ 47 sks of cement off of liner top to the pit. Pulled 100k# &			
pushed 50k to test liner hanger. Tested liner top to 1500# for 30 mins, held OK. NU 11" 5k# x 7 1/16" 10k# tbg spool w/capping flange.			
Tested tbg spool pack-off to 3500#.			
08/17/15 Rig released to move @ 5:00 P.M.			
2			
07/14/2015	D: D 1	D 4 . 00/17/201	F
Spud Date: 07/14/2015	Rig Relea	ase Date: 08/17/201	3
			,
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE OCK . X	2 Ha TITLE Hobb	se Regulatory	DATE 09/01/15
SIGNATURE COLL X	THEE_HOOD	s Regulatory	DATL_09/01/13
Type or print name Jackie Lathan_	E-mail address:	jlathan@mewbourn	ne:com PHONE: _575-393-5905
For State Use Only			
TO a change Timorism Coope			
APPROVED BY:	TITLE PE	HOLDER EUREGO	DATE 07//9/15
Conditions of Approval (if any).			. •