Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011							
District II  811 S. First St., An District III	Oil Conservation Division						1. WELL API NO. 30-025-42386										
1000 Rio Brazos R District IV		1220 South St. Francis Dr.						2. Type of Lease  ■ STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis				Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
4. Reason for fil		LETIC	N OR	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement Name							
	Ü	PORT (Fi	tes #1 through #31 for State and Fee wells only)						Frazier 34 State Com  6. Well Number:								
#33; attach this a	nd the pla				in boxes #1 through #9, #15 Date Rig Released and #32 and/or e report in accordance with 19.15.17.13.K NMAC)						501H [JUL 3 0 20]						
7. Type of Completion:  ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Oper	ator E	OG Re	source	es, Inc.						9. OGRID 7377 RECEIVE							
10. Address of O	-	O Day	. 0007								11. Pool name or Wildcat						
				7 Midland, TX 79702							Triste Draw; Bone Spring, East						
12.Location Surface:	Unit Ltr	Sec	34	Towns	-	Range	Lot		$\dashv$	Feet from the 250		N/S Line	Feet from the E/V				County
BH:	A	_	27		1S 1S	33E 33E				290'		North North	40			ast ast	Lea Lea
13. Date Spuddee		ate T.D. I	Reached	15. I	Date Rig	Released	<u> </u>			Date Comp	leted	(Ready to Produ		l i	7. Elevat	ions (DI	F and RKB,
2/17/15 18. Total Measur		of Well	2/15	3/05/15 19. Plug Back Measured Depth				5/28/15 20. Was Directiona			I Survey Made?	2	RT, GR, etc.) 3505' GR  21. Type Electric and Other Logs Run				
16122 M 22. Producing Int 11529 -	terval(s),	of this cor	npletion	16053 Ye				Yes		GR							
23.	10000	Done	Jpinig		CAS	ING REC	OR	<b>D</b> (R	enc	ort all st	ring	os set in we	<u> </u>				
CASING SI	ZE ·	WE	GHT LB					HOLE SIZE					AN	TOUNT	PULLED		
13-3/8			54.5	·			17-1/2		1020 C								
9-5/8		40			5149		12-1/4		1255 C 565 C, 1320 H								
5-1/2 17 16095 8-3/4							363 C,	1320 1	1								
SIZE	ТОР		ВОТТОМ		LINER RECORD SACKS CEMEN		ENT			25. SIZ			REC		PACK	ER SET	
	TOF			OTTOM OTTOM						2-7/8 10657							
26 Perforation	record (ii	nterval si	ze and n	umber)				27	ACI	ID SHOT	ED.	ACTUDE CE	MENT	SOLI	EE7E	ETC	=
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
11529 - 16053', 0.35", 1704				noles 11529-16053'					3'	1200 bbls acid, 6915000 lbs proppant,							
											179570 bbls load water						
28.			<u>.</u>				PR	ODI	ICI	FION		<u> </u>					
28.   PRODUCTION     Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)																	
5/28/15 Flowin												Producing					
Date of Test 6/18/15	Hours 24	1		hoke Size 6/64	T . D . 1			1		Gas 14	1		1		Gas - 0 980	Oil Ratio	
Flow Tubing Press.			Calculated 24- Oil - Bbl. Hour Rate		1	Gas - MCF V		Water - Bbl.		Oil Gravity - API - (Corr.) 43.0		т.)					
29. Disposition o	f Gas (So	ld, used fo Sold	or fuel, ve	nted, etc.,							1_		30. Tes		essed By		
31. List Attachmo	ents		2, C-10	03, C-1	 04, dir	ectional sur	vev			·							
32. If a temporary	y pit was								oit.								
33. If an on-site b	ourial was	used at th	ne well, ro	eport the e	exact loc	ation of the on-s	ite bi	ırial:	-			•			<u> </u>		
I hereby certij	fy that t	he infor	nation	Shown	n hatl	Latitude a sides of this	for	n ic ti	110 0	and come	lete	Longitude	m, b	owle	dae an	NA d halia	D 1927 1983
	tan.			SHOWN		Printed			110 6	ina compi Tit	حاء				uge und	<i>d belle,</i> Date	1
E-mail Addre			Û			Stan \	vvaQ	ıner			F	Regulatory S	pecia	IIIST A	Vn.		7/20/15

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 1230'	T. Canyon Bell Canyon 5235'	T. Ojo Alamo	T. Penn A"			
T. Salt	1470'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4960'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian_	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert_			
T. San Andres_		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 5205'	T. Morrison				
T. Drinkard		T. Bone Springs 9170'	T.Todilto				
T. Abo		T. 1st BS Sand 10150'	T. Entrada				
T. Wolfcamp		T. 2nd BS Sand 10850'	T. Wingate				
T. Penn		T. 3rd BS Sand 11360'	T. Chinle				
T. Cisco (Bougl	h C)	Т.	T. Permian				

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		to
	IMP	PORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	o which water rose in hole.	
No. 1, from	to	feetfeet	
No. 2, from	to	feetfeet	• • • • • • • • • • • • • • • • • • • •
		feet	
	LITHOLOGY RI	ECORD (Attach additional sheet if necessar	y)
Thickn	ess	Thickness Thickness	1.1.1

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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