Submit To Appropr	riate District	Office				State of Ne	-w/ N	/lexio			T	·				Fo	orm C-105	
Two Copies District I				Energy, Minerals and Natural Resources							Pavised Avenut 1 2011							
1625 N. French Dr., Hobbs, NM 88240 District II				3,0						-	1. WELL API NO. 30-025-42491							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						-	2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St				r.		STATE   FEE   FED/INDIAN						
1220 S. St. Francis		Santa Fe, NM 87505							3. State Oil & Gas Lease No.									
4. Reason for file		ETION	I OR F	R RECOMPLETION REPORT AND LOG														
												Lease Name or Unit Agreement Name     Nautilus 16 State Com						
COMPLET	ION REPO	ORT (Fill	in boxes	#1 throu	igh #31	for State and Fed	e well	s only)	)			6. Well Number:						
#33; attach this a	nd the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						201H HOBBS OCD								
7. Type of Comp  NEW		] workc	VER [	DEEPE	ENING	□PLUGBACE	< 🗆	DIFFE	EREN	NT RESERV	OIR	OTHER				•		
8. Name of Opera	ator	OG Res		☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR es, Inc.							9. OGRID 7377 JUN 1 5 2015							
10. Address of O	-			,							11. Pool name or Wildcat							
	Р.	O. Box	2267	7 Midland, TX 79702							Red Hills; Upper Bone Spring							
12.Location	Unit Ltr	Section	on	Township Range			Lot			Feet from the		N/S Line			E/W Line County			
Surface:	Α		16	26	SS	34E				230		North		850		ast	Lea	
BH:	Р		16		SS	34E				228		South		393		East	Lea	
13. Date Spudded 4/17/15	i   14. Da	te T.D. Re 4/29/			Date Rig <b>5/2/15</b>	Released		16. Date Complete 5/28/15								7. Elevations (DF and RKB, RT, GR, etc.) 3316' GR		
18. Total Measur		f Well		19. F	lug Bac	k Measured Dep	oth		20. Was Directiona			al Survey Made? 21.			Type Electric and Other Logs Run			
14960 M			-1-4: 5		14830					Yes				(	SR			
22. Producing Int 10257 - 1	ervai(s), oi 14830'   I	Bone S	pring	i op, Boi	ioin, iva	me						ļ						
23.					CAS	ING REC	OR	D (R	lepo	ort all str	ing	gs set in w	ell)					
CASING SI	ZE	WEIG	HT LB./I	B./FT. DEPTH SET F						LE SIZE						PULLED		
9- <u>5/8</u> 5-1/2			40 20	881 14960				12-1/4 8-3/4				400 C 1175 Lite, 1215 H						
0-1/2						14000				<del>5 5, 1</del>	-	1175 210	ع, ا <u>د</u>	. 10 11				
24.				LINER RECORD				<del></del>	25.	5. TUBING RECORD								
SIZE	TOP		BO	OTTOM SACKS CEMENT							SIZ							
								ļ										
26. Perforation	record (int	terval size	and nur	mber)				27	ACI	TOHS O	FR	ACTURE CI	MEN	IO2 TV	IFFZE	FTC		
	`	,		DEPTH IN				INTERVAL	FRACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED					<del></del>				
10257 - 14830', 0.35", 1080				noies				10257-14830'			1	1212 bbls acid, 7818560 lbs proppant,						
								182580 bbls load water										
28.					_		PR	ODU	JC	FION		.L						
Date First Produc	ction	-	Product	ion Met	hod (Flo	oving, gas lift, p						Well Statu	s (Pro	d. or Shu	t-in)			
05/28/15			Flowir	ng								Produci	ng					
Date of Test 6/4/15	Hours 24	Tested	Choke Size         Prod'n For         Oil - Bbl           Open         Test Period         850		1		Gas - MCF <b>1725</b>		Water - Bbl. 3846		Gas - 0 2029	Oil Ratio						
Flow Tubing	Casing	Pressure		culated 2	24-	Oil - Bbl.		<del>' .</del>	Gas -	- MCF	. \	Water - Bbl.		Oil Gr	avity - 1	API - <i>(Coi</i>	r.)	
Press. 540			Hot	lour Rate							1			46.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By																		
31. List Attachme	ents	3010								<del></del> -		<del></del>	L					
						ectional sur												
32. If a temporary	•			•					oit.									
33. If an on-site t	ourial was i	used at the	well, rep	ort the	exact loc		site bi	ırıal:						_			D 1027 1023	
I hereby certi	fy that th	e inform	ation s	hown o	on both	Latitude a sides of this	forn	n is tr	ие с	and compl	ete	Longitude to the best of	of my	knowle	edge a		(D 1927-1983 f	
Signature	Stan	W	/ ~~			Printed <sup>*</sup> Name Stan '				Titl	ما	Regulatory			-	Date		
E-mail Addre	SS		0			3.0.1		,			,	. Jegarator y	-20	J.41101	1		7,007,10	
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										SE	7	1 5 20	15					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	Rustler 812'	T. Canyon Bell Canyon 5392'	T. Ojo Alamo	T. Penn A"			
T. Salt	1189'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	5100'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand 5362'	T. Morrison				
T. Drinkard		T. Bone Springs 9572'	T.Todilto				
T. Abo		T. 1st BS Sand 10537'	T. Entrada				
T. Wolfcamp	1263 <u>7'</u>	T. 2nd BS Sand 11087'	T. Wingate				
T. Penn		T. 3rd BS Sand 12187'	T. Chinle				
T. Cisco (Bough	C)	Т.	T. Permian	OIL OD CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	toto	feet	
No. 3, from	toto	feet	
, -			

## From To Thickness In Feet Lithology From To Thickness In Feet Lithology From To Thickness In Feet From To Thickness In Feet In Feet To Thickness In Feet To

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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