

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 33955

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
R360 Permian Basin, LLC

3a. Address
3 Waterway Square Place Suite 110
The Woodlands, TX 77380

3b. Phone No. (include area code)
832-442-2200

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Halfway SWD #1

9. API Well No.
30-025-42545

10. Field and Pool or Exploratory Area
Blue Bird drill Island

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845' S & 1030' W T20S R32E S22 SW1/4

11. Country or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The precision rig 593 had a steel line high pressure line from BOP to the Choke manifold. Can we replace this line with a 15,00 # max/10,000# working high pressure flex line.

BLMBond 929591818

Variance is requested to use a co-flex line between the BOP and the choke manifold (instead of using the steel high pressure line).

Serial # of hose : 212301 made by Volznsky Pipe Plant.
Working pressure of 10,000 psi.

BLM Bond # : 929591818

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

JEREMY CANNADY

Title ENGINEERING/LARSEN ASSOCIATES

Signature

Jeremy Cannady

Date

8/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

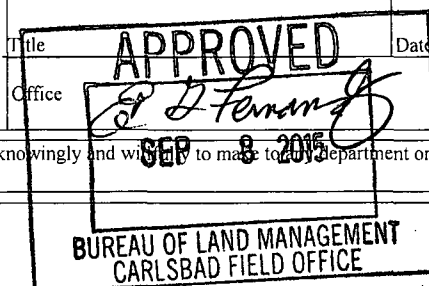
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



SEP 15 2015

Certificate of Conformance

CHK HOSE, 4"ID X 42' 6", 10K PSI

RIG/PLANT RIG 120		
ADDITIONAL CODE	SDRL CODE	TOTAL PGS
REMARKS 29010000		
MAIN TAG NUMBER 20032236-61012		DISCIPLINE
CLIENT PO NUMBER 29		
CLIENT DOCUMENT NUMBER		

REFERENCE 829847	REFERENCE DESCRIPTION CHK HOSE, 4"ID X 42' 6", 10K PSI	
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DOCUMENT NUMBER 20032236-61012-COC-001		REV 01



NATIONAL OILWELL VARCO

Document number	20032236-61012-COC-001
Revision	01

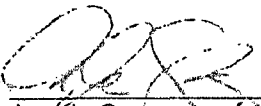
NOV CERTIFICATE OF CONFORMANCE

Certificate of Conformance	
Equipment Name	CHK HOSE, 4"ID X 42' 6", 10K PSI
Part Number	20032236
Serial Number	20032236-61012
Customer	NOV-GALENA PARK-CO 514
Rig	RIG 120
Customer Purchase Order	29
NOV Sales Order	829847
Date of Manufacturing	AUGUST 2011
Quantity	ONE (1)

NOV certifies that the above equipment:

Was manufactured and inspected in accordance with NOV specifications and customer purchase order requirements.

Prepared By:


 Angela Gomez
 Documentation Specialist

Certified By:


 Quality Department



CONDITIONS OF APPROVAL

Sundry dated 08/26/2015 & received on Sept 08, 2015

OPERATOR'S NAME:	R360 Permian Basin
LEASE NO.:	NM33955
WELL NAME & NO.:	1-Halfway SWD 30-025-42545
SURFACE HOLE FOOTAGE:	845'/S & 1030'/W
LOCATION:	Section 22, T. 20 S., R. 32 E., NMPM
COUNTY:	Lea County, New Mexico

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

EGF 090815