Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103	
Office District 1 – (575) 393-6161	Engage Minerals and Meteoral December		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION			WELL API NO.	
			30-025-42650	
District III - (505) 334-6178			5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 874107 1 0 Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			VB-1191	ac dus Bause No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lange No.	and an I luit A annum ant Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Antelope 9 B2NC State Com	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 1H	
2. Name of Operator			9. OGRID Number 14744	
Mewbourne Oil Company			J. OGRID Number 14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			Antelope Ridge; Bone Spring, NW 2207	
4. Well Location				
Unit Letter N : 185 feet from the South line and 1900 feet from the West line				
Section 9 Township 23S Range 34E			—— NMPM	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	)	
	3423 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
_				☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
DOWNHOLE COMMINGLE		O'NO INTO/OLIVIEIT	1 305	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
08/06/15 TD 12 ¼" hole @ 5000'. Ran 5000' of 9 %" 36# & 40# N80 & J55 LT&C csg. Cmt w/1050 sks Lite Class C (50:50:10)				
w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/200 sks Class C w/0.2% Retarder. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 10:30				
P.M. 09/06/15. Circ 102 sks of cmt to the pit. Set wellhead slips w/100k#. Tested csg spool pack-off to 1500#. At 9:45 A.M. 09/07/15,				
tested BOPE & csg to 1500# for 30 minutes, held OK. Drilled out with 8 ¾" bit.				
Spud Date: 07/29/15	Rig Release	e Date:		
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	e and belief.	
SIGNATURE OF TO THE Regulatory DATE 09/08/2015				
SIGNATURE POLICE POLICE TITLE Regulatory DATE 09/08/2015				
Type or print name _Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905				
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 09/14/15				
APPROVED BY: TITLE TOURS DATE OF 1915				
Conditions of Approval (if any).				<i>v</i> •