Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 O	OIL CONSERVATION DIVISION		30-025-42657 Indicate Type of Lea	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	OR PERMIT" (FORM C-101) FORSI	CHOO -	Dragon 36 Stat	
	Type of Well: Oil Well Gas Well Other		8. Well Number 704H -	
2. Name of Operator EOG Resources, Inc. / SEP			7377	
3. Address of Operator P.O. Box 2267 Midland, TX	79702		). Pool name or Wild VC-025 G-09 S24333	
4. Well Location Unit Letter N :656	feet from the South	line and 1656	feet from the	West
Unit Letter       : <th:< th=""> <th:< td=""></th:<></th:<>				
11. El	evation (Show whether DR, RKI			
	3483' GR		***	
12. Check Appropriation	iate Box to Indicate Natur	e of Notice, Rep	port or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				RING CASING
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING (         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB				DA 🗌
DOWNHOLE COMMINGLE				
				_
OTHER: 13. Describe proposed or completed ope		HER: ent details, and giv	ve pertinent dates, inc	Luding estimated date
of starting any proposed work). SE proposed completion or recompletion	E RULE 19.15.7.14 NMAC. Fo			
8/28/15 Ran 254 jts 7-5/8", 29.				
1st stage: Cement lead w/ 330 sx Class C, 60:40:10, 11.0 ppg, 3.67 CFS yield. tail w/ 230 sx Class H, 15.6 ppg, 1.19 CFS yield.				
Circulated 52 bbls cement to surface.				
2nd stage: Cement lead w/ 285 sx Class C, 60:40:8, 11.0 ppg, 4.22 CFS yield; tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.				
Circulated 30 bbls cement to surface. WOC 12 hrs.				
8/29/15 Tested casing to 2000 psi for 30 minutes. Test good.				
Resumed drilling 6-3/4	nole.			
				Ŧ
Spud Date: 8/19/15	Rig Release Date:			
I hereby certify that the information above is	true and complete to the best of	my knowledge an	id belief.	
SIGNATURE Stan Wan TITLE Regulatory Analyst				8/31/2015
Stan Wagner			DATE	432-686-3689
Type or print name E-mail address:			PHONE:	
- Child	TITLE Petroleun	Engineer		pg/11/1
APPROVED BY: Conditions of Approval (if any):	IIILE FEAGUE		DATE	V 1 11 7/15
C C	(° F)	<b>1</b> 4 10 1641	Α .	e hr
	351	<sup>-</sup> 1 5 2015	M	

SEP 1 5 2015

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