SEP 1 4 2015

Submit One Copy To Appropriate District Office State of New Mexico	RECEIVED Form C-103
District I Energy, Minerals and Natural Resout 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 81) S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 30-025-05247
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	8-8944
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	MEXICO "F"
1. Type of Well: Oil Well Gas Well Other	8. Well Number #2
2. Name of Operator VANGUARD PERMIAN, LLC	9. OGRID Number 258350
3. Address of Operator	10. Pool name or Wildcat
5847 SAN FELIPE, STE. 3000, HOUSTON, TX 77057 4. Well Location	SWD Upper Penn (96134)
Unit Letter G: 1980' feet from the North line and 1980 feet from the East_line	
Section 2 Township 15S Range 37E NMPM C	County LEA
11. Elevation (Show whether DR, RKB, RT, DF 3811' GL 3797'	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDI	AL WORK ALTERING CASING
	NCE DRILLING OPNS.☐ PANDA ☐ /CEMENT JOB ☐ / ~ ·
	ν _{ζ'}
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes h	ave been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has b	een set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER. QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AU INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment,	
Anchors, dead men, tie downs and risers have been cut off at least two feet be	slow ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit le OCD rules and the terms of the Operator's pit permit and closure plan. All flow li	nes, production equipment and junk have been removed
from lease and well location. [X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	soff tollloads' (y propositions appropriate as not read
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been competeted, return this form to the appropriate District office to schedule an inspection.	
When all work has been completed, remin this form to the appropriate District on	
SIGNATURE THE ROLL TITLE	DATE 9-14-15
TYPE OR PRINT NAME BOYCE KINCLES E-MAIL:	PHONE: /
For State Use Only	alulis
APPROVED BY: Wather TITLE LOWP Conditions of Approval (if any):	MMUCHTICOT DATE 1/16/13

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