SEP 1 4 2015

RECEIVED Submit One Copy To Appropriate District State of New Mexico Form C-103 Office Revised November 3, 2011 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 811 S. First St., Artesia, NM 88210 30-025-22039 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 312413 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Simmons PROPOSALS.) 8. Well Number 2 SWD 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 258350 2. Name of Operator Vanguard Permian LLC 10. Pool name or Wildcat 3. Address of Operator 5847 San Felipe St. Ste. 3000, Houston, TX 77057 SWD, San Andres 4. Well Location Unit Letter G 2310 feet from the N line and 1980 feet from the East line Section 5 228 Range 37E Township **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL** CASING/CEMENT JOB OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AU INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. | All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE TITLE E-MAIL: TYPE OR PRINT NAME For State Use Only APPROVED BY: Conditions of Approval (if any):

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