District I 1625 N. French D)r., Hobbs,	NM 88240	-		State of New						Form C-104 Revised August 1, 2011
District II 811 S. First St., A District III	urtesia, NN	188210	E		Ainerals & N I Conservatio				t one co		opriate District Office
1000 Rio Brazos District IV 1220 S. St. Franc			505	122	20 South St. Santa Fe, NI	Francis Dr					MENDED REPORT
1220 S. St. Franc	IS DI., SAN				OWABLE .		'n	RIZATION	TOT	'RANSP	ORT
¹ Operator na						ALL AUT	IIU	² OGRID Nu		30760	
-					ra Blvd.,	Suite 122	20				
		s	an Anto	onio, 1	rx 78258			³ Reason for Plug B		ode/Effect 9/11/2	
⁴ API Numbe 30 - 0 25 -			l Name	Jabal	ina; Wol	fcamp,	Sou			ool Code	96776
⁷ Property Co 31314	313145 Mexico "P" Federal							ell Numbe	r #1		
	rface Lo										
Ul or lot no.				Lot Idn			Line	Feet from the	1	West line	County
F	21	265	35E		1980	N ·		1980		N	Lea
UL or lot no.		le Locati Township		Lot Idn	Feet from the	North/South	line	Feet from the	Fact/	West line	County
F	21	265	35E		1980	N		1980		W	Lea
¹² Lse Code	¹³ Produ	cing Method	¹⁴ Gas C	onnection ate	¹⁵ C-129 Peri	1	16 (C-129 Effective	1	••	29 Expiration Date
					l						
III. Oil a		Transpo	rters		¹⁹ Transpor	tor Nomo				- 1	²⁰ O/G/W
OGRID					and Ad						0/6/₩
308630		Te	xas Ga	therina	Company	LLC					0
				-	Blvd., Suite		n Ar	ntonio, TX	78230		
298751		Re	gency	Field S	ervices LL(0					G
		20	01 Brya	an Stre	et, Suite 37	'00, Dalla	s, T)	X 75201			
	MINS &									17. A	
					<u></u>						
								······································			
IV. Wel	l Comp	letion Dat	8								
²¹ Spud Da	ite	22 Ready	/ Date	1	²³ TD	²⁴ PBTI		25 Perfor			²⁶ DHC, MC
08/02/20		09/11			2,914	13,88		13,220 -	13,86		
	ole Size	<u></u>	²⁸ Casin	g & Tubi	ng Size		epth S				ks Cement
36" 26"				30" 20"			13.5' 03.0		5 yc	is - redi 1,70	-mix, Surface)0 sx

20			20	000.0	1 1	100 31
17 1/2" 12 1/4"			13 3/4" 10 3/4"	5,320.0' 13.315.0'		700 sx 400 sx
			7 5/8"	18,605.0'	8,605.0' 1,200 sx	
6 1/2"			.5"	19,531.0' 295 sx		295 sx
V. Well Test	Data			· · ·		
31 Date New Oil	³² Gas D	elivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
09/13/2015	09/13/	2015	09/13/2015	24 hours		800
³⁷ Choke Size	3	⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
12/64	2	19 bbls	0	150 mcfpd		Flaring P
	and that the	information giv ledge and belie	rvation Division have ven above is true and f.	Approved by:		
Printed name: De	bbie Che	ərry	8	Title: Petroleum	n Engineer	
Title: Re	g. Asst.			Approval Date:	9/16/1	ç
E-mail Address: de	obbiec@	impetroop	erating.com		100-111	
Date: 09/15/20)15	Phone: 210-99	9-5400 Ext 11			

ZPP ARENA NOTA; PEN (545) 8/21/15

E-PERM KZ

KES

SEP 1 8 2015

(March 2012)).			INT		2						1				
				RTME	TED STATE NT OF THE I LAND MAN	NTE								FORM OMB NC Expires: Oc) 1004	4-0137
	WEL	LCOMP	LETIO	N OR R	ECOMPLET	ION F	REPORT	NDL	OG				ase Seri IM-044	al No. 8921-A		
a. Type of W	/ell	Oil Well		s Well		Other	······			<u></u>		6. If	Indian, A	Allottee or	Tribe N	lame.
b. Type of C		New Wel	l 🗆 w	ork Over	Deepen 🔽	Plug Ba	ack 🔲 Diff	Resvr.,				7 11	it of CA		A Maria	- ord No
		Other:	· · · ·											Agreemer		e and No.
2. Name of O Impetro Op	operator erating LLC													ne and Well Federal #		
3. Address 3	300 E. Sonterra E San Antonio, TX	Nvd., Suite 12	20		<u></u>	-	3a. Phone 1 210-999-		ude area	code)		9. A	PI Well 1 25-224	No.		; <u>-</u> ,
			learly and	in accord	ance with Federal	require	· · · · · · · · · · · · · · · · · · ·					10. I	ield and	Pool or Ex		
At surface	1980' FNL	& 1980' FV	VL, Sec.	21, T-26	S-S,R-35-E, N.N	1.P.M.								Olfcamp, R., M., on I		
Arsunace														Area 21, 7		
At top proc	1. interval repo	rted below	1980' FN	IL & 198	0' FWL, Sec. 2'	I, T-26	3-S,R-35-E,	N.M.P.I	Ŵ.			12. (County o	r Parish	1	3. State
· · · · · · · ·	1980' FN	1980	FWI S	ac 21 T	-26-S,R-35-E, N	ЛМР	M					Lea	a.			IM
At total dep 14 Date Spu	pui,		:	D. Reache			6. Date Com	oleted 0	9/11/20	15			levatior	is (DF, RK		<u> </u>
08/02/2015			8/02/201		Ded TD N		D&A		leady to I 20. Dep	Prod.	a Dive	317	D'RKB MD			· · ·
18. Total Dep	TVD 2	2.926			T	1D 13 VD 13			·				ΓVD	· · · · · · · · · · · · · · · · · · ·		
	ectric & Other N /ith original c		ogs Run (Submit cop	by of each)					s well o s DST		N <mark>IZI</mark> N IZIN		Yes (Subm Yes (Subm	it analy it repor	sis) t)
	and Liner Reco		all strings	set in wel	m:		·····				I Survey?			Yes (Subm		
Hole Size	Size/Grade	Wt. (#/f		p (MD)	Bottom (MD)	Sta	nge Cementer		of Sks. 8		Sluny		Ceme	ent Top*		Amount Pulled
36"	30"		Surfa	ice	33.5'	-	Depth		of Ceme redi-mix		<u>(BBL</u>	·/	Surfac	ie .		
26"	20"	-	Surfa	ICO	803.0'		······	1,700					Surfac	6	:	
17 1/2"	13 3/4"	<u> </u>	Surfa		5320.0'			6,700		_						
12 1/4"	10 3/4"		Surfa		13,315.0			3,400					···· .		ļ	
6 1/2"	7 5/8" 5"		12,4		18,605.0'	-	······	1,200 295 s								
24. Tubing	Record				110,001.0					·					1,	
Size	Depth Set	(MD) Pa	cker Dept	h (MD)	Size	Dep	oth Set (MD)	Packer	Depth (M	<u>D) </u>	Size		Dept	h Set (MD)		Packer Depth (MD)
25. Producir		ŀ	. <u></u>			26:	Perforation									
A) Wolfcar	Formation		T 12.011	op.	Bottom 14,227'	13 2	Perforated In 220' - 13.863			<u>Si</u> 041"	ze	<u>No.1</u> 180	loles	Producir		f. Status
B)		<u></u> .	12,011			10,2	220 - 10,000	,		0.4.1				TTOQUON	19	
C)					· · · · ·											
D).								·								
	racture, Treatm Depth Interval	ent, Cemen	Squeeze,	etc		·		Amount	and Type	of M	aterial					
13,220' - 1		-	3,990 C	as. of 15	5% HCL, 193,76	62# 10	0 Mesh san	d, 225,	773# 20	/40				· · · · · · · · · · · · · · · · · · ·		· · · ·
									<u></u>	··· · ·	<u>.</u>		<u></u>	<u> </u>		
. <u></u>	 															
	ion - Interval A					<u>;</u>										
Date First Produced		sted Pro	st oduction	Oil BBL		Water BBL	Oil Gra Corr. A		Gas Grav	/ity		uction N ving	lethod			
09/11/15		- 1 <u>-</u>		219	150	0	47					Ũ				
Choke	Tbg. Press. Cs	g 24	Hr.	Oil		Water	Gas/Oi	ļ.		Statu	5					
	SI	ess. Ra		BBL		BBL	Ratio			wing						
12/64	tion - Interval	00 –		219	150	0	685									
Date First	Test Date Ho	ours Te	st	Oil		Water	Oil Gr		Gas		Prod	uction M	Aethod	······	·	
Produced	Te	sted Pr	oduction	BBL	MCF	BBL	Corr. A	L'PI	Grav	vity						
Choke	Tbg. Press. Cs		Hr.	Oil	Gas	Water	Gas/O	1	Wel	l'Statu	<u></u>		<u></u>			
Size	Flwg. Pr	ess Ra		BBL		BBL	Ratio	-	1				-		-	• •
	SI	-	-						ľ	A	cce	ptec	l for	Reco	ord	Only AL BY BL
*(See inst	ructions and sp	aces for add	litional da	ta on page	2)					P	A و ا ج	121	· 4	APRI	v	AL BN BI.
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												~	2			

	uction - Inte						<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	uction - Inte Test Date		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	1	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and

recoveries.

	T	Detter	Description October at	N	Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
					2

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a chec	ck in the appropriate boxes:		
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
34. I hereby certify that the foregoing and attached informatic	on is complete and correct as	determined from all avail	able records (see attached instructions)*
Name (please print) Debbie Cherry	Tit	le Reg. Asst.	
Signature Allelie Cherry	Da	te 09/15/2015	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 false, fictitious or fraudulent statements or representations as t	2, make it a crime for any per to any matter within its jurisc	son knowingly and willfu	ally to make to any department or agency of the United States any

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior; Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

HOBBS OCD

		(SEP 1 6 2	n15.	
	UNITED STATES	RECEIVED	C Exp	ORM APPROVED MB No. 1004-0137 pires: January 31, 2018
	EAU OF LAND MANAGEMENT	-	N	IMNM-0448921-Å
	IOTICES AND REPORTS ON WI form for proposals to drill or to		6. If Indian, Allottee of	r Tribe Name
	Use Form 3160-3 (APD) for suc			
SUBMIT IN 1	TRIPLICATE - Other instructions on page	ə 2	7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well Gas W	Vell Other	<u> </u>	8. Well Name and No	Mexico "P" Federal #1
2. Name of Operator Impetro Operation			9. API Well No. 30-0	25-22405
3a. Address 300 E. Sonterra Blvd., S		(include area code)	10. Field and Pool or	
San Antonio, TX 78258	3 (210) 999-540	00	Jabalina; Wolfcam	
4. Location of Well (Footage, Sec., T., R 1980' FNL & 1980' FWL, Sec. 21,			11. Country or Parish Lea, NM	, State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IND	DICATE NATURE O	F NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION	en e	ТҮРЕ	OF ACTION	₩ ⁴ m ¹ ¹⁰ • • • • • • • • • • • • • • • • • • •
Notice of Intent	Acidize Deepe		Production (Start/Resume)	
		aulic Fracturing	_ Reclamation	Well Integrity
Subsequent Report		Construction	Recomplete Temporarily Abandon	Other
Final Abandonment Notice	Convert to Injection I Plug I	-	Water Disposal	
8/19 Contact BLM for approval 8/20 Receive BLM approval to	nent, wait 4.5 hrs. BLM Rep Pat McKelvey	feet of cement.	n and witnessed tag at 14,6	370 [°] . Continued Cementing 135sx
	s true and correct. Name (Printed/Typed)	Reg. Asst.	an a sha <u>a ahaan</u>	
Debbie Cherry	<u></u>	Title		
Signature NULLie -	Cherry	Date	09/15/	2015
	THE SPACE FOR FED	ERAL OR STA	TE OFICE USE	
Approved by				
		Title		Date
	ched. Approval of this notice does not warrar equitable title to those rights in the subject le onduct operations thereon.			
	43 U.S.C Section 1212, make it a crime for a ments or representations as to any matter with			
(Instructions on page 2)			Accepte	ed for Record Only ng controval by Ke
			BLM	Ke

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



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Workover Daily Summary - 8/2/2015

Name: M	Aexico P F	ederal	na teeriyaa teri araa a		ورور مردفان ومرضوع والأفر مرمو	Operator: Im	Petro Operating LLC			Spud: 07/01/	2014
.ease: N	lexico P F	ederal L	ease		Field: Critte	endon		Formation:	Formation:		
County: I	LEA, NM				MD:		TVD:	NRI: /		W1: /	land auto su
Project	Details										
Name: N	Aexico P F	ederal V	/orkover	08-02-2015		Contractor:	a naga na dawaran ya ng sara na ng ng nagang ng n	Andrew Marked Contractory	Type: Work	Over	a servician filianas
Start: 08	8/02/2015			End: 10/31/2	2015		Total Days: 90	1997-1 1 - 2014, 220 - 01096 16 - 11960 1	Remaining I	Days: 90	
. Subscher Subscher State St	, August () ost: \$0.00 og To	Dur	Prod	Project Cost	\$0.00		Budget: \$283,381.00 Phase)	Burned: 0.0 Comments		
Present	t Ops	Weatl	nerford	-Pulled C	apstring]		n a bar of a manage a surge statut, and a sugering		la nonne antice excert cator or	annaga ng aga sa an an an
24hr Su	Jmmary		an berenzeezaan en	ikana na pranana	n i oğunadarı oranı is i		na sina na matalana waka ita wa mpimba wa kaka kaka	www.durwangaaraanaanaanaanaanaanaanaana	an an a sa a gana ng mana pagana a para a	ananyan yang personakan selah ang sasa	ngen dana wasadi ini.
	precast	n ynyr or o ar					and a second	******			يتدابق ومعالج متناسح



Workover Daily Summary - 8/3/2015

Name: N	/lexico P I	Federal			Operator: In	Petro Operating LLC)	Spud: 07/01/2014
Lease: N	Mexico P	Federal	Lease	Field: C	Field: Crittendon			 A second both thread in a strategy second wave second particular strategy and the second second strategy and the second seco
County:	LEA, NM			MD:	and a second card for a data to the second	TVD:		WI: /
Project	Details							
Name: I	Mexico P	Federal	Workover	08-02-2015	Contractor:	an airtean a' seacht an seachtacht an seacht	τυν Typ	e: Workoveř
Start: 08/02/2015 End: 10/31/2015				End: 10/31/2015		Total Days: 90	Ren	naining Days: 89
Monda	, August	03. 2015						
1997 - P. 1	ost: \$0.00	ales suidressing	ân di Mala	Project Cost: \$0.00	KHUQO CONSU R IA	Budget: \$283,381.0	n 'Bur	ned: 0.00%
Time L	while the other.							
From	То	Dur	Prod	Time Code		Phase	Со	nments
Presen	• 0.00	Traval	from Ciddi	Ty to "Movice D E	odorol" Moli Iocoti	on in Kermit, New Mexi		nt – na sanan antarawa kananawaka ƙwarana ƙwarana ƙwaran a wasan a magagaka ƙarana ƙwaran
FIESEI	ý Oh2	Checke Called	ed Well pre			on in Kennit, New Mexi	co.	
24hr S	ummary		n ja an	1999 ^{an} anakaka kuna Katana ana amin' akakkan kan	are as 1995 gaan tala's wee any surgey a community o	en mar antonin yn roge o'r lle ei far synaniae a d	n an ann an Arailtean an an Sann an Ann a	an sa angkanang bali - angkaban kulan kulayang ang ang ang ang ang ang ang ang ang
2Abr E	orecast				a ha yang and an ananana a	a da an an ang ang ang ang ang ang ang ang	· · · · · · · · · · · · · · · · · · ·	er - reneral a construction of were completed of the gradient





Workover Daily Summary - 8/4/2015

ase: Mexico P	Federal L	ease	Field: Cri	ttendon		Formation:		
unty: LEA, NM	i nga dari sa sa yiyar da	a an ann a chàirea	MD:		TVD:	NRI: /	WI:/	•••••
oject Details								
me: Mexico P	Federal V	Vorkover	08-02-2015	Contractor:	a a balancian yera ya ta ta ta ya ar t	a an	Type: Workover	wither a
art: 08/02/2015			End: 10/31/2015		Total Days: 90	• • • • • • • • • • • • • • • • • • •	Remaining Days: 88	•••••
esday, August	04, 2015	NA SA			sis tinan nessi			e an an an
ily Cost: \$0.00		are - Taa	Project Cost: \$0.00		Budget: \$283,381.	00	Burned: 0.00%	
ne Log								
om To	Dur	Prod	Time Code	nte de side é tile e	Phase		Comments	na se el com
	1 1			an ann an ann an an an an an an an an an	(a) which we have been as it have a real solution.	ne mente estere a para constantan constantan estera esperado	of Antonia Antology of the second	
esent Ops	Met with Operate Dig out 2	20" surface		sure at 400 PSI		k.	na mana gangana ina maka paki agkar da yang da yang da kana da da	







Workover Daily Summary - 8/5/2015

Name: Mexico F	' ⊢ederal		م میں بہ در منابقہ ہے ہیں ہے کا انتقاع کا دیا ا	Operator: ImPetro Ope	rating LLC	Spud: 07/01/2014
Lease: Mexico F	PFederal L	ease	Field: Cr	ittendon	Formation	
County: LEA, N	N		MD:	TVD:	NRI: /	: W1: /
Project Details						
Name: Mexico F	P Federal V	Vorkover	08-02-2015	Contractor:	na na na serie de la serie de la construir de serie de la serie	Type: Workover
Start: 08/02/201	5		End: 10/31/2015	Total Days		Remaining Days: 87
Wednesday, Au	gust 05, 20 [.]					
Daily Cost: \$0.0	namen an	SCI (Statistic	Project Cost: \$0.00	Budget: \$	283,381.00	Burned: 0.00%
Time Log						
From To	Dur	Prod	Time Code	Phase		Comments
	2 1 1					
Present Ops	10-3/4" a 13-3/8" a Met with	casing 40 casing 25 casing 25 DCK Lea	00# 00# ase crew on location and	hooked up production casing (420' tomorrow with wireline.	g to frac tank and blow down	۱.
24hr Summary		1 4 M 4 4 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1	na an t-t-thaile a state and the state of a	, է է հերկը էսութե ց րուսերու տեստերորություն որը։ Կեստոս	n na mana ang kanang ng kanang Ng kanang ng	ar a daa kaa maada coonaama gaang oo ka isa isa isa isa isa isay samin o
بالمحمد م	. •		e and we want to start a start way to be a start of the s	الرابية بالمرابية الإيمانيوني مناصبات المراب	والمتحد مصافحا لمصاحب ومحاج المراجعة الجواج	سيوقدو ومهامه والانوالي الأرافع الملك العرابة متبكية ومسترك والمستر

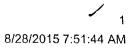




Workover Daily Summary - 8/6/2015

.ease: N	Aexico P	Federal L	ease	Field: Cri	ttendon	Formation:	n fill frankrik siger og tradition for som som er af at som som er at at
County:	LEA, NM	···· •····	برو رسیون ایو داشته د	MD:	۲۰۰۰ ۲۷D;	NRI: /	:
Project Details							
lame: N	Aexico P			08-02-2015	Contractor:	n and the second and the second as the second as the second second second second second second second second s Type: V	r al das stéries de la frecesión estadou. Vorkover
Start: 08	3/02/2015	5		End: 10/31/2015	Total Days: 9	الرازي الشأب أسكمنا بالمتحد والمتحرف مترابية فالمحاف فحمه فكمت	ing Days: 86
)aily Co 'ime Lo	ost: \$0.00 >g			Project Cost: \$0.00	Budget: \$28		: 0.00%
From	То	Dur	Prod	Time Code	Phase	Comm	ents Charge and a second a second
Present	t Ops	Blow do Turn wir	on 10-3/4 wn in 10 n eline and	crain around after learnir	g has 350# blow down in 15 mi	ip w/1.81" ID cannot use 2" bailer.	
24hr Su	ummary	8:00 PM	1 Aexico P. I	Bleed off csg psi est. 10#	ени и история истории и составляет и составляет на работали. 4. tba 100#	Markana () (21) ana ang ang ang ang ang ang ang ang ang	a – N. Marina K. I. – a K. anna Mathaga, anna ann i Sara
		- 1. A					







Workover Daily Summary - 8/7/2015

ADEA: MAVIA	o P Federal I	0360	Field: Cr	rittondon		and a real content of an enderstation of the second s
s in a since s		-6996	e e e e e e e e e e e e e e e e e e e	الرابية والإيسانية ومستعد فترو فلاسته	Formation:	المراجع المراجع والمحمد مستمع ومرجع والمحاد والمحاد
County: LEA,	ارار فرمیدسا و ایکندوه		MD:	TVD:	NRI: /	WI: /
Project Detai	S					
Name: Mexic	o P Federal	Workove	r 08-02-2015	Contractor:		Type: Workover
Start: 08/02/2	2015		End: 10/31/2015	Total Days: 90		Remaining Days: 85
Friday, Augu	et.07/2015	1025.M.201				
aleadoù den ser soaren h	and the stand of the second stand of the second stand sta					
Daily Cost: \$(0.00 Martine and the	ि व साम्राज्य ह	Project Cost: \$0.00	Budget: \$283,38	81.00 Protection and a fillence of the second	Burned: 0.00%
Time Log		Sector				
From To	Dur	Prod	Time Code	Phase		Comments
			;	i i i i i i i i i i i i i i i i i i i		n na hana ang kananan na kananan na kananan na kananan kananan kananan kananan kananan kananan kanana kanana ka
Present Ops	8:00 AN	Arrive at	location	and the second	Mangatan waka kaka manangka kanangka sa ka	an an tara an tar
		t. 10#, tbg ⊨still has 4	75#, bleed off			
		to Gidding				
·	,		·			
24hr Summa	ry				a Maltanovici Marganista a di si a	an Cruit Srive and a second strategy and a second strategy and a second strategy and a second strategy and a s
24hr Foreca		··· · · · ·	the second design and the second s	e en la companya de l	اج اسامیا جو انهو کارده اده دس	and the second





Workover Daily Summary - 8/10/2015

Name: Mexico I	P Federal		Operator: ImPetro (Spud: 07/01/2014		
Lease: Mexico	P Federal Lease	Field: C	ield: Crittendon Form		ation:	
County: LEA, N	M	MD:	TVD:	NRI:)	/ Wi:/	
Project Détails						
Name: Mexico	P Federal Workover	08-02-2015	Contractor:	unio ne se sense en esta de la companya de la sense	Type: Workover	
Start: 08/02/20	15	End: 10/31/2015	Total D)ays: 90	Remaining Days: 82	
Daily Cost: \$0.0 Time Log From To	0 Dur Prod	Project Cost: \$0.00 Time.Code	Budge Phase	t: \$283,381.00	Burned: 0.00% Comments	
Present Ops	7:00 AM Giddings 2:00 PM Travel fro		xico P Federal Well location	n in Kermit, New Mexico.	e municipalitation ann an an an ann an ann an ann an ann an a	
24hr Summary		11 mil 11 m ur 200 m ur - 111 m ur 2 m m g		n an	a an ar ar agus gu ann a suar an ann an an ann an an an an an an an a	
					and the second	

1 8/28/2015 8:41:30 AM

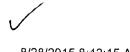
Starboard Resources



Workover Daily Summary - 8/11/2015

ease: Mexic	o P Feder	al Lease	Field: Cri	ttendon		Formation:	
County: LEA	NM		MD:	·· · · ·	TVD:	NRI: /	₩I:-/-
Project Deta	ls						
Name: Mexic	o P Feder	al Workover	08-02-2015	Contractor:		· · · · · · · · · · · · · · · · · · ·	Type: Workover
Start: 08/02/	2015		End: 10/31/2015		Total Days: 90]	Remaining Days: 81
Tuesday, Al	gust 11, 20	15					
Daily Cost: \$	0.00	تقريب والرهالة ليحرز الزاري زيار	Project Cost: \$0.00	inia mining a paristra and	Budget: \$283,381.00	n hann an an an thair an thai Thair an thair an thai	Burned: 0.00%
Time Log							
From To	Dur	Prod	'Time Code	· · · · · ·	Phase		Comments
Present Ops	Blow	down csg &	location tbg, csg = 5# , tbg = 75#]
Blow down csg & Surface = 425# Unload rig mat & a Permian anchor s 11:30 AM Key Rig			et 4 new anchors, old an g #6070 to location, crew at rig, Raise rig, unable to	break off flowlin	blace and would not pull te e and move out of way e to trapped pressure bet		BO2 bushing.
24hr Summ	ary .	· .·· · .con. cares inc				ya a sana sa masa sa masa sa sa sa	New press the sector was a set as a
and a solution of the	st	a second contraction		A	بالرابيينيسيو وبنواف الا		





Starboard Resources

8/28/2015 8:42:15 AM



Workover Daily Summary - 8/12/2015

iame: M	lexico P F	ederal	a second -	an i construction and a second	Operator: I	mPetro Operating Ll	_ 	Spud: 07/01/2014
ease: N	lexico P I	Federal Lea	ase	Field:	Field: Crittendon		Formation:	
ounty: I	LEA, NM			MD:		TVD:	NRI: /	: WI: /
roject l	Details							
ame: N	1exico P I	-ederal Wo	orkover C	08-02-2015	Contractor	n sanaha yenyak herenen :	 Alfonia de la companya de la comp de la companya de la companya de la companya de la companya de l	Type: Workover
tart: 08	/02/2015			End: 10/31/2015		Total Days: 90		Remaining Days: 80
	day Aug	ist 12, 2015	X		o no a serie de la compañía de la co			
Cardon and Second	NY DARANG	13L 12, 2013	a she had a she had					
າວີ້າມີກ	st: \$0.00	ente factor	: Startes and	Project Cost: \$0.0		Budget: \$283,381.	.UU AAM-HALMAI UNIT SI A	Burned: 0.00%
'ime Lo	a sana a						ang kanalang kanalang sa	
rom	То	Dur	Prod	Time Code		Phase	wa see a sa sa sa sa	Comments
naan is afg			A	r.		i I		
resent	Ops			Tbg & Csg - Sunbel				
				etween wrap around n 1 jt 2 7/8 PH6 w/v		& installed Safety valve	e in tubing Remov	e wellhead work to release pkr scale
Lay		Lay down	6' & 8' by	2-7/8 PH6 pup it			1 1 1 1	
		Attempt to	install B	OPs had wrong ada	pter tlange reinsta	Il tree & secure well for	ine night.	
4hr Su	ummary	ap menananan an A	ar an an rù r	And a contract of the second	na an it containeacha			en e





Workover Daily Summary - 8/13/2015

	Aexico P I	-ederal			Operator: In	Petro Operating L	LC	Spud: 07/01/2014
ease: N	Aexico P I	Federal	Lease	Field: Cr	ittendon		Formation:	n na na hina akaonin'ny solatra amin' ary na amin' ary ara-daharana ary ara-daharana ary ara-daharana ary ara-
and the second	LEA, NM	are stera. s	Nore o gete (To g	MD:		TVD:	NRI: /	WI: /
roject	Details				na da ser de ser ser ser ser ser ser ser ser ser se			
lame: N	Aexico P I	Federal	Workover	08-02-2015	Contractor:		Ty	be: Workover
tart: 08	3/02/2015			End: 10/31/2015		Total Days: 90	Re	maining Days: 79
hursda	ay, Augus	t 13, 201	5					í. Mei se
en e	ost: \$0.00		n fan far far fan fan far	Project Cost: \$0.00		Budget: \$283,381.	00 Bu	rned: 0.00%
Time Lo)g							
From	То	Dur	Prod	Time Code	en strakenes en et det e	Phase	Co	mments
		0	N-II OOR		د. ایراند محمد ما از ا	toria mananana any sara ara	··· ····	The second se
resent	l Ops	Remov Install	re tree and i BOPs	tbg and 0# on csg. install correct adapter fla 34k continue out of hole	0	og, switch from 6 line	lo 4 liner & continue ou	it of hole w/416 jts total. SDFN
		ì						,
	ummary	· · · · ·		· · · · · · · · · · · · · · · · · · ·	a second of the second		e in a second	المرجان والتوجير مرتجا متعقور فتالعنا

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1 8/28/2015 8:03:47 AM

Starboard Resources



Workover Daily Summary - 8/14/2015

lame: Mexico P	e de l'estremente de la			en 25 des des des des d	Petro Operating LL	and the second	Spud: 07/01/2014
ease: Mexico P	Federal	Lease	Field: Cri	Field: Crittendon		Formation:	
County: LEA, NM			MD:		TVD:	NRI: -/-	WI: /
Project Details							
lame: Mexico P	Federal ¹	Workover	r 08-02-2015	Contractor:	na kupa Kabupatèn Kabupatèn Kab	n nakaran di dilakter kawa ing	Type: Workover
Start: 08/02/2015)		End: 10/31/2015	Construction of the second second	Total Days: 90		Remaining Days: 78
Friday, August 1	4, 2015						
Daily Cost: \$0.00		an na Ghlann.	Project Cost: \$0.00		Budget: \$283,381.0	0. 0	Burned: 0.00%
Time Log							
From To	Dur	Prod	Time Code	listen (kligten berdegt seelt stree nover som som	Rockscher Berneter Berneter Phase		Comments
Present Ops		location	l La constante de la constante de		، 		a a na a na a na a na ann a na ann ann a
	Discove		ds to location big ordered 6-1/4" shoe t shoe.	out they delivered	l a 6-1/2 shoe.		
24hr Summary			an tara anna an anna a satara tar ar	and a set of the set	e en les propries anno		ست ۲ مود





Workover Daily Summary - 8/15/2015

ease: Mexico P	Federal Lease	Field: Critte		Formation:	n na ana ang kalang kanang kanang kang kang kang kang ka
ounty: LEA, NM	1	MD:	· TVD:	NRI: /	WI: /
roject Details					
ame: Mexico P	Federal Workover	r 08-02-2015	Contractor:	Туре: V	Norkover
tart: 08/02/2015	5	End: 10/31/2015	Total Days: 90	Remair	ning Days: 77
aturday, Augus	t 15, 2015				
aily Cost: \$0.00		Project Cost: \$0.00	Budget: \$283,381.	e e estado des astro conservaçãos dos	l: 0.00%
シンタイト かたななからななる	出くい はく ちがきにいいやいや	ې د دوې د روم ومون د رو ور ور ور د د دوې د روم ومون د رو ور ور ور ور		영양한 동일 가지는 같은 것이는	
me Log		이 방송 옷이 있는 것 같은 사람이 가지 않는 것이 같이 했다.	성에는 이 그는 것이 같다. 실망한 방법을 알았는		
lme Log rom To	Dur Prod	Time Code	Phase	Comm	li buusu - suskultekulteks sustek. Ients
사 수도 전 문제가 전기	· · · · · · · · · · · · · · · · · · ·	Time Code	Phase	Comm	ents ents



1 8/28/2015 8:12:04 AM



Workover Daily Summary - 8/16/2015

	lexico P	-ederal		·	· (Operator: ImPetro Ope	erating LLC	· · · · · · ·	Spud: 07/01/2014	
ease; N	Aexico P	Federal Le	ease	3	Field: Crittend	lon	Form	Formation:		
County:	LEA, NM				MD:	TVD:	NRI:	-1		
Project	Details									
lame: N	Aexico P	Federal W	orkover	08-02-2015	Contractor:		, the system of	Type: Workover		
Start: 08	art: 08/02/2015 ,End: 10/3			End: 10/31/2	2015	Total Days	s: 90	Remaining	Days: 76	
Daily Co Fime Lo	al din garat	and sold for the second large Dur	Prod	Project Cost: Time Code	\$0.00	Budget: \$ Phase	283,381.00	Burned: 0.		
From	То То									
· · · · · · · · · · · · · · · · · · ·		Crew to I	ocation	5 	n a shara nangan kumunan ka sa		. waan ja ama yaa ahaa ya maamadamaa		د بودای از اندستانیتهماند با ۲۰ معراف با د	
· · · · · · · · · · · · · · · · · · ·		Waiting c	n water &		bl & pump hand st of day workin	l. Ig on braker, will resum	e workover on Monda	v, 17th Aug.		
From Present 24hr St		Waiting c	n water &				e workover on Mondá	v, 17th Aug.	1	





Workover Daily Summary - 8/17/2015

	exico P	the second s	وريا الاستقادية والمراجع المراجع المراجع	Operator: ImPetro Operating	eeo y toy of the commensue	Spud: 07/01/2014
ease: M	lexico P	Federal Lease	Field: Critte	endon	Formation:	e har a sa sanafarini sa kasa kasa ana sa sa sa sa
ounty: L	EA, NM	and the second second second second	MD:	TVD:	NRI: /	WI: -/-
roject C	Details					
ame: M	lexico P	Federal Workove	er 08-02-2015	Contractor:	Type:	Workover
tart: 08/	/02/2015	5	End: 10/31/2015	Total Days: 90	Rema	ining Days: 75
londav	August	17 2015				
82 - 23 A 64 A 64	st: \$0.00	lefter a gestion and the subscription of	Project Cost: \$0.00	Budget: \$283,38	31.00 Burne	ed: 0.00%
ime Lò	9					
rom	То	Dur Prod	Time Code	Phase	Com	ments
		in the second		na i i i i i i i i i i i i i i i i i i i	and the second s	non for account of any recommende
resent	Ops	Tag up at 14,06	at 12,458' @ 6 BPM, Ease thru liner & 0' wash down to pkr @ 14,00 ours pull 23 stands back out	63' mill on pkr w/6-3/8" shoe.		
		d t				
	immary	ala a servere e	والمراجع والمروح المروح المروح المعرف المعرف والمروح و	and the second	and the second	See the second secon

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Workover Daily Summary - 8/18/2015

en needel and a	exico P			· · · · · · · · · · · · · · · · · · ·	والمروا وتدابير فادار الرابات	nPetro Operating LLC		Spud: 07/01/2014
_ease: Mo	exico P	Federal L	.ease	Field: Ci	rittendon	Formation:		مىر يە مەخمىر دىمىرە بىر <u>سىرىكە بىس</u> ەمىرە « « « « « « « « « « « » » « » » « » «
County: L	EA, NM	ulda an san ta ta ta an	Gran and and a	MD:		TVD:	NRI: /	WI: /
Project D)etalls							
lame: Me	exico P	Federal V	Vorkover	08-02-2015	Contractor:			Type: Workover
Start: 08/	02/2015	•		End: 10/31/2015		Total Days: 90	and a second	Remaining Days: 74
Tuesdav.	August	18, 2015					in in the second	
Daily Cost: \$0.00				Project Cost: \$0.00		Budget: \$283,381.00	na ay mga Amya a	Burned: 0.00%
Daily Cost: \$0.00 Time Log								
From	To	Dur	Prod	Time Code	Statisticae States of	Phase		Comments.
			 1	· · · · · · · · · · · · · · · · · · ·	• • • • • • •	a na tanàh é tinun tanàh managina. A	n an graph ta sa ta sa ta sa	i de la participa de la la companya de la companya La companya de la comp
Present	Opş	Held Sa Tbg on Ran in I PU & co Chase I	onnect pov okr to 14,9	nd csg.0#, stands 2-7/8 PH6 tbg.		5' mill on pkr for 50 minu twice, jarred loose	tès,pkr came loo	-i
24hr Su	mmarv	etaliji santi naso e te	ann an gan an far y s		te a a com	بالمربوع المعالية بالمراجع التراج المراجع	- provide and provide a strategy of the	na tana nya saka pamana ka sa sa sa sa sa
				المحافظ بالمراجعين ستناب	an a	a ka ana wana a waya a sa sa		
24hr For	rocast	<i>i i i i i i i i i i</i>						



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Workover Daily Summary - 8/19/2015

Well Det	ails	al e pri a com recta anterio l'a dei col co						
Name: M	exico P	Federal	and a second of the	· · · · · · · · · · · · · · · · · · ·		Petro Operating L		Spud: 07/01/2014
Lease: M	lexico P	Federal L	ease	Field: C	rittendon		Formation:	n andre and set and a
County: L	EA, NM		, mar salar ya	MD:		TVD:	NRI: /	WI: /
Project I	Details							
and in some on a	 Generalized and pro- 	and the second second	Norkove	r 08-02-2015	Contractor:	n and a star star and a second a se	برود بر برزیند به در است.	Type: Workover
	/02/2015	·· ··· ·		End: 10/31/2015		Total Days: 90		Remaining Days: 73
Wednes	day, Aug	ust 19, 20	15					
IN USE TO A DESCRIPTION	st: \$0.00	s succes		Project Cost: \$0.00	a an and contraction of the second	Budget: \$283,381	.00	Burned: 0.00%
Time Lo From	g To	Dur	Prod	Time Code		Phase		Comments
Present	Ops	Crew to	locațion,	Open Well, tubing and o	casing 0 PSI	a 1. 1. To an incommune of the dependence of the contract of t	ار در هم از این از می از این از ای	ο
		Continu	e to pull ò	out of hole w/2-7/8 tubing	g and bottom hole	assembly		
4		Packer	waș not ir	n wash pipe or shoe, ca	II BLM and got app	proval to cement 7-5/	8: from 14,940' to 1	4,120', 820 feet cement.
		SDFN						
24hr Su	immary.			· · · ·		• •		······································
24hr Fo	recast			e nananangana na angara. Anganangana na	۵۰۰۰۰ میلیه، سیمی د ۲۰۰۰ م مراد د برمانه م	معدر ها در ایند و در مربعه اموارد معید	and and a second se	···· ··· ·· ·· ··· ··· ··· ··· ··· ···





Workover Daily Summary - 8/20/2015

Name: Mexico P Federal Operator: ImPetro Operating LLC Spud: 07/0 Lease: Mexico P Federal Lease Field: Crittendon Formation: County: LEA, NM MD: TVD: NRI: - / Project Details MD: Contractor: Type: Workover Name: Mexico P Federal Workover 08-02-2015 Contractor: Type: Workover Start: 08/02/2015 End: 10/31/2015 Total Days: 90 Remaining Days: 72 Thursday, August 20, 2015 Project Cost: \$0.00 Budget: \$283,381.00 Burned: 0.00%	01/2014						
County: LEA, NM MD: TVD: NRI: - / Project Details Name: Mexico P Federal Workover 08-02-2015 Contractor: Type: Workover Start: 08/02/2015 End: 10/31/2015 Total Days: 90 Remaining Days: 72 Thursday, August 20, 2015 Thursday, August 20, 2015 Image: Name of the second	Beenverore 4						
Project Details Name: Mexico P Federal Workover 08-02-2015 Contractor: Start: 08/02/2015 End: 10/31/2015 Thursday, August 20, 2015 Total Days: 90	second i						
Name: Mexico P Federal Workover 08-02-2015 Contractor: Type: Workover Start: 08/02/2015 End: 10/31/2015 Total Days: 90 Remaining Days: 72 Thursday, August 20, 2015 Total Days: 90 Remaining Days: 72	밖의 방법에 관계하는 행 -						
Start: 08/02/2015 End: 10/31/2015 Total Days: 90 Remaining Days: 72 Thursday, August 20, 2015 Total Days: 90 Remaining Days: 72							
Thursday, August 20, 2015							
	· · · · · · · · · · · · · · · · · · ·						
	<u>Serier</u> er						
Time:Log							
From To Dur Prod Time Code Phase Comments	er in dependenten beiten datum						
Present Ops Crew to location.	nne ad doublene i er a song rogan						
0 PSI on tubing and casing	1 1 1						
Lay down (4) 3-1/2" drill collar							
Change plans waiting on BLM to approve. BLM APPROVED.							
Staging cement, will pump 50 sacks per stage reverse circulate then wait on cement to harden.							
Tag,RIH w 2-7/8 8 rd collar							
2-7/8 8 rd pin X 2-7/8 PH6 box,							
438 jts 2-7/8 9.5# tbg and 28 jts of 2-7/8" 7.9# PH6 tbg							
Tag fish stand back, 28 stands							
SDFN							
124hr-Summary	وريوروني وونيو الانتهمية والان						
24hr Forecast							



8/28/2015 8:28:37 AM



Workover Daily Summary - 8/21/2015

lame: Mexico P	Federal	n kongesternen ander		perator: ImPetro Operating	LLC	Spud: 07/01/2014	
ease: Mexico P	Federal L	ease	Field: Crittend	lon	Formation:		
County: LEA, NM	Andreas and the second	an antipot alterna	MD:	TVD:	NRI: /	WI: /	
Project Details							
lame: Mexico P Federal Workov		Vorkover	08-02-2015 C	Contractor:	Т	ype: Workover	
Start: 08/02/2015	5.		End: 10/31/2015	Total Days: 90	F	Remaining Days: 71	
riday, August 2	1, 2015						
Daily Cost: \$0.00	的复数形式 化乙基乙基乙基乙基乙基乙基乙基乙基乙基乙基乙基乙基乙基		Project Cost: \$0.00	Budget: \$283,38	1.00 E	Burned: 0.00%	
'ime Log							
From To	Dur	Prod	Time Code	Phase	t C	Comments	
Present Ops	Had vac Rig up K Pull out BLM rep Rig up c	location, nent crew t uum truck (ey cemen with 15 st). Pat McK ementing	iting service and pump 62 sac and, circulate 75 bbls and wai lelvey, arrived on location and	witnessed tag at 14,670', a 27 35 sacks class H cement, estir	ith 69 bbls fresh water. 70' plug.	07'. , displace cement with fresh water	
	- 1 - 1 - 1 - 1 - 1 - 1	يبتير الحار النقار	united with the second s	والمتسبب الدوارية والمروقة فستشتر والمرور	n e e Se a general and a general and	An than a set of the representation of a signal and a signal and a set of the representation of the set of the	
24hr Summary							

197 sx cement.





Workover Daily Summary - 8/24/2015

Name: Mexico P	Federal		the age when the printer is print the	Operator: ImPetro	Operating LL	C	Spud: 07/01/2014			
Lease: Mexico P	Federal L	ease	Field: Cril	Field: Crittendon			Formation:			
County: LEA, NM	1		MD:	TVD:	TVD:					
Project Details Name: Mexico P Federal Workover (
		08-02-2015	Contractor:	Type: Workover						
Start: 08/02/2015	5		End: 10/31/2015	Total	Days: 90	Ren	naining Days: 68			
Monday, August	londay, August 24, 2015									
Daily Cost: \$0.00	i Versiedistaalisee	na stalan stradi	Project Cost: \$0.00	Budg	et: \$283,381.0	0 Bur	ned: 0.00%			
Time Log										
From To	Dur	Prod	Time Code	Phas	юн на мали и столого. 10	Cor	ments			
						un bi se a sublike maar til mine af te pand a E E	ennisten de presidente en la serie de la destruction			
Present Ops	Travel fr	om Giddir	ngs, Tx to Mexico P Well	location in Kermit, New	Mexico.		n man an fan de line en angewoerde ander an de ander ander ander			
24hr Summary			رو میواند و برو میراند. اورس بر از مار	an antara an an an ar ar an ar	, no an mar no many 2 ng pasawa.	an a	ار این این از این از در این از میرون در میرون به میرون این میرون این این این این این این این این این ای			
	hr Forecast		2.000 Star 2. 200 Star 10.000 Array 10.000 Array			·				





Workover Daily Summary - 8/25/2015

me: Mexico P Federal ase: Mexico P Federal Lease			C	Operator: ImPetro Operating	LLC	Spud: 07/01/2014
ase: Mexico P I	Federal L	ease	Field: Crittenc	Jon	Formation:	n a manan aya cana yang manan ana ayan yan yang m
unty: LEA, NM	e e na stananta .	an a the s	MD;	TVD:	NRI: /	WI: /
oject Details						
ame: Mexico P Federal Workover		/orkover	08-02-2015 c	Contractor:	Тур	e: Workover
art: 08/02/2015	1.9. 2		End: 10/31/2015	Total Days: 90	Rer	naining Days: 67
esday, August	25, 2015					
ily Cost: \$0.00	e october og til henre og første	inghagaini - chuing	Project Cost; \$0.00	Budget: \$283,38	1.00 Bur	ned: 0.00%
ime Log		ji ashi qafi Difiliti q				
om To	Dur	Prod	Time Code	Phase	Co	mments
ور بين يون ون دار مار منه در		anter company			and the second	
esent Ops	Waiting of Frac value Fill casin	well. Op on frac va ve arrived ig with fre	lve. at 1:30 pm, install 10,000# w	vn in singles 50 jts on pipe rack rorking pressure, frac valve fror recorder. Pressure upon casin anks.	n Bronc.	25:-
	Key Rig:	\$3,699.1	16			
			where where a second of the summer summer's	and a server is a solution of the server of the set from the set from the	and and the second second second second second	

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Workover Daily Summary - 8/26/2015

lame: M	exico P I	Federal		Operator: ImPetro Operating	LLC	Spud: 07/01/2014			
ease: M	lexico P	Federal Lease	Field: Critten	don	Formation:	en na na na na na sana ang kang kang kang kang kang kang ka			
and a contraction	EA, NM	. 15. 10. 20. 10152 cm	; MD :	TVD:	NRI: /	WI: /			
Project D	Details								
Varne: M	lexico P	Federal Workover	r 08-02-2015	Contractor:	Туг	be: Workover			
Start: 08	/02/2015		End: 10/31/2015	Total Days: 90	Re	maining Days: 66			
Vednesday, August 26, 2015									
Daily Cos	st: \$0.00	enerine i faretarine e norrite atra anderine	Project Cost: \$0.00	Budget: \$283,38	1.00 Bu	rned: 0.00%			
ime Log									
From	То	Dur Prod	Time Code	Phase	Co	ments			
Present	Ops	7:00 AM, Crew to	location.			а не майнаан жайн араас оронуулсан артан артан оронуулаас улаас улаас улаас улаас улаас улаас улаас улаас улаас			
Break out key frac tai Archer Wireline move Held Safety Meeting Rig Up ran in hole wi Pull out of hole with g Pick up 1st gun and Ran in hole with #2 g			nove in. ing. e with 4.625" gage ring/junk b ith gage ring/junk basket. ind ran in hole to 13,920', sho #2 gun shoot 20 holes 13,880	asket and set down at 13,938' ot 1st.gun 13,920 to 13,900 pull ' to 13,860', had casing burp an ay and found top of cement @1	id vent slight blow.				
24hr Su	immary	(wait on gamma Last Gun Shot @ Well on slight blo	tool)	one>(1) 13,843' to 13,863' (2) 13,802' to 13,822' >(3) 13,822' to 13,840' (4) 13,710' to 13,730' 0 PM>(5) 13,660' to 13,680' bial 100 shots> 13,660' to 13,863'					
		-							
		Key Rig: \$4,277.	.30						





Workover Daily Summary - 8/27/2015

Name: N	lexico P I	ederal			Operator: Ir	nPetro Operating LLC		Spud: 07/01/2014	
ease: N	/lexico P	Federal L	ease	Field: (Crittendon	anancii ana sana ana sa masa sa sa	Formation:	an andra 1999 a se a senara legen engelen andre an andre andre andre andre andre andre andre andre andre and a	
County:	LEA, NM	u selle u navita		MD:	-	TVD:	NRI: /	WI:/	
Project	Details								
Name: N	lame: Mexico P Federal Workover Start: 08/02/2015 hursday, August 27, 2015 Daily Cost: \$0.00		nagae ni manan ni na nganasi nanang minana sini tu uning di fusi si sa sa sa sa sa sa sa				Type: Workover		
Start: 08			End: 10/31/2015	an an an an an an an	Total Days: 90		Remaining Days: 65		
Thursda									
Daily Co			Project Cost: \$0,00		Budget: \$283,381.00		Burned: 0.00%		
Time Lo)g								
From	То	Dùr	Prod	Time Code	en de relacionentes en el trada	Phase	an a	Comments	
Rig crew arrived Rig up lubricator 7:30 pm. Pick up 2nd Gun and rar 11:10 PM,		arrived a bricator 1 Pick up I and ran i 4,	t 2:00 pm, Wireline an 200# on well. Had to lubricator and 1st Gun in hole, shoot 20.41" h	ived at 4;30 pm, lay down lubricato ran in hole, shoot oles 13,390' to 13	r due to kick in line and r 20.41" holes 13,460' to 1	ehead. 13,480'; pull out			
		Key Rig:	\$4,365.	00					
24hr Si	ùmmary	na tana ang ang ang ang ang ang ang ang ang	ر دی ورون استان استان استان استان ا	an a	nan maagaala ay koo ng baabar	Roman Salahan (Kalanda) (Salahar Kalan	a gann best mis eiter ser name	n ja menang lang lakti ni dan menangkan peringkan peringkan peringkan peringkan peringkan peringkan peringkan p	
			Charles and a second second	entrate an active second			A REAL MALE MARKED AND AND A		

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Starboard Resources



Workover Daily Summary - 8/28/2015

	lexico P	Federal			Óp	erator: ImPetro Operating	LLC	Spud: 07/01/2014
.ease: N	lexico P	Federal L	_ease		Field: Crittendo	n	Formation:	a structure and the formation of a failed offer an ending structure of the state of the structure and the structure of the st
County: 1	LEA, NM			An an angener course i se	MD:	TVD:	NRI: /	WI: /
Project l	Detalls							
√ame: N	lexico P	Federal \	Norkover	08-02-2015	-2015 Contractor:			Type: Workover
	and the second			End: 10/31/	2015	Total Days: 90	n norman e an e a gran egistere e sector carre	Remaining Days: 64
Friday, .	riday, August 28, 2015							
Daily Co	st: \$0.00	alan da kana sa ka	e a service a service de la service de la La service de la service de	Project Cos		Budget: \$283,38	and the second	Burned: 0.00%
Time Lo	me Log							
From	То	Dur	Prod	Time Code	ಾರ್ ಕೊಡ್ಡಿದ್ದ ಕ್ರಿಯಾಗಿ ಕಾರ್ಯಕ್ರಮ ಕೊಡ್ಡಿ ಸ್ಪಿತ್ರ	Phase	ವಿ ನಿಯತಿ ಮಾತ್ರ ಕೇಂದ್ರವು ಕನ್ ದಿವಿಶ್ರಕ್ಷೇಧಕರ ಹಿಗೆ ಪ್ರತಿ ಮೊದಲೇ ಗಳ 	Comments
Present	Ons	12·50 A	M Pick ur	and ran in ho	le with Ath give sh	1001 20 41" boloc 12 220" to	13.240° outlout of bal	
Preșent	Ops	Pressur Rig dow 7:00 AN 8:30 AN bbls pe Rig dow	e on well a vn wireline A, Rig dow A, Kill truck ar minute,	after last shot , waiting on da n Key Rig #60 < arrives 1300/ 50 bbls total. < secure well, j	700#. ay light. 170 move off locat # on well flow dow	n to 250 bbls tank, load wel	ll with 10 bbls fresh wa	e at 1:45 am. ter, pressure up to 2900# PSI pumping 5 to start filling on Saturday. Plan to frac
Present	Ops	Pressur Rig dow 7:00 AN 8:30 AN bbls pe Rig dow on Thur	re on well a vn wireline A, Rig dow A, Kill truck ar minute, vn kill truck	after last shot , waiting on da n Key Rig #60 < arrives 1300/ 50 bbls total. < secure well, 2015.	700#. ay light. 170 move off locat # on well flow dow	ion. m to 250 bbls tank, load wel	ll with 10 bbls fresh wa	ter, pressure up to 2900# PSI pümping 5
Preșent	Ops	Pressur Rig dow 7:00 AN 8:30 AN bbls pe Rig dow on Thur Key Rig	re on well a vn wireline A, Rig dow A, Kill truck er minute, f vn kill truck rsday, 9/3/ g: \$2,223.	after last shot , waiting on da n Key Rig #60 < arrives 1300/ 50 bbls total. < secure well, 2015.	700#. ay light. 170 move off locat # on well flow dow	ion. m to 250 bbls tank, load wel	ll with 10 bbls fresh wa	ter, pressure up to 2900# PSI pümping 5
Present	Ops	Pressur Rig dow 7:00 AN 8:30 AN bbls pe Rig dow on Thur Key Rig	re on well a vn wireline A, Rig dow A, Kill truck er minute, f vn kill truck rsday, 9/3/ g: \$2,223.	after last shot , waiting on da n. Key Rig #60 < arrives 1300/ 50 bbls total. < secure well, j 2015. 50	700#. ay light. 170 move off locat # on well flow dow	ion. m to 250 bbls tank, load wel	ll with 10 bbls fresh wa	ter, pressure up to 2900# PSI pümping 5





Workover Daily Summary - 8/29/2015

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	P Federal		a national and a signal and a		and a second	Petro Operating LL		:Spud: 07/01/2014	
_ease: Mexico F	P Federal	Lease		Field: Critte	endon		Formation:		
County: LEA, N	M			MD:		TVD:	NRI: /	(W1: /	
roject Details lame: Mexico P Federal Workover 08-02-2									
		08-02-2015	5 Contractor:			Type: Workover			
Start: 08/02/201	15		End: 10/31/	2015		Total Days: 90	Rem	aining Days: 63	
Saturday, Augu	aturday, August 29, 2015							a la superior de la s	
Daily Cost: \$0.0	0	réseérentiz∑rt)€°őé	Project Cost	: \$0.00	a na na mangana kata kata kata kata kata kata kata k	Budget: \$283,381.0)0 Burr	red: 0.00%	
Time Log									
From To	Dur	Prod	Time Code			Phase	Con	iments	
					······	a la servicióne do servicio en conservición de conserviciónes		nnengan' i si an	
Present Ops	Well ha Change	id 4,200# c ed to 10,00	n a 5,000# ga 0# gage and it	ge. read.3,100#	ŧ.	**** ********************************	, where the second density of the second of the second second second second second second second second second	s an a second data to the maximum providence of the second second second second second second second second sec	
24hr Summary	6,000 , 00 ,00 ,00 ,00 ,00 ,00 ,00 ,00 ,00 ,00	Second Constants			is the optimal postances in	en al second contractions and an	والمنقفة والالتراك والمراجع والأرواري	والرارية المتحافظ وتعتقله والمعالية والمعالية والمراجع والمعالية والمعالية والمعالية والمعالية والمعا	
Tankana ja suuri araa kiri aaraa kiri aaraa					e a ana are management destate a co	· · · · · · · · · · · · · · · · · · ·	n an		





Workover Daily Summary - 8/30/2015

lame: Mexico P F	euerai	··· ····		Op	erator: ImPetro Operating		Spud: 07/01/2014	
ease: Mexico P F	ederal L	ease		Field: Crittendo	n	Formation:		
County: LEA, NM				MD:	TVD:	ŇRI:,/	WI: /	
roject Details								
lame: Mexico P F	ederal V	Vorkover	08-02-2015	Co	ntractor:	Туре	: Workover	
Start: 08/02/2015			End: 10/31/	2015	Total Days: 90	Rem	aining Days: 62	
unday, August 30, 2015								
Daily Cost: \$0.00		and the first	Project Cost	: \$0.00	Budget: \$283,3	81.00 Burr	ned: 0.00%	
lime Log								
From To	т Dur	Prod	Time Code	n wet de generalie de 2011 y	Phase	Con	nments	
	· · · · · · · · · · · · · · · · · · ·	an in Annuar in	1	, ganna ann an Marian an Ann an An	nan an	e in the continuation of consections of the second second	n na manana a tanàna ilan any manana mpikamana amin'ny amin'ny amin'ny amin'ny amin'ny amin'ny amin'ny amin'ny	
Present Ops	3.8.1-14	ding 3100	. in	ang	nan na Shekara a Angaran manangan ngana da	сколон на страновани достроналися во нарти	n anto the gent construction that device the device the second of the second of the second of the second of the	



			HOBB	20C	D	
BUR SUNDRY M	UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	INTERIOR IAGEMENT ORTS ON WE		2015 D	5 Lease Serial No	M APPROVED No. 1004-0137 : January 31, 2018 M-0448921-A ibe Name
	form for proposals Use Form 3160-3 (A					
	TRIPLICATE - Other instr	uctions on page	2	· · ·	7. If Unit of CA/Agreeme	nt, Name and/or No.
1. Type of Well	Well Other				8. Well Name and No. Me	exico "P" Federal:#1
2. Name of Operator Impetro Operation	ing LLC		· · · · · · · · · · · · · · · · · · ·		9. API Well No. 30-025-2	22405
3a. Address 300 E. Sonterra Blvd., San Antonio, TX 7825	Suite 1220 8	3b. Phone No. (in (210) 999-5400	nclude area code)		10. Field and Pool or Exp Jabalina; Wolfcamp, S	loratory Area
4. Location of Well (Footage, Sec., T., 1980' FNL & 1980' FWL, Sec. 21,		r.			11. Country or Parish, Sta Lea, NM	te
·	ECK THE APPROPRIATE E		CATE NATURE	OF NOT		L DATA
TYPE OF SUBMISSION	T			E OF AC	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deeper Hydrau	n Ilic Fracturing	_ `	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	_	onstruction nd Abandon		complete nporarily Abandon	Other
Final Abandonment Notice	n Diug B			ter Disposal		
completed. Final Abandonment Ne is ready for final inspection.) 8/26 MIRU Archer Wireline for 13,843-13,863 13,802-13,842 13,710-13,730 13,660-13,680 8/27-8/28 Continue perforating 13,460-13,480 13,390-13,410 13,360-13,380 13,220-13,240 RDMO Wireline and Rig #600 9/3 MIRU PROPETRO Frac (3,990 Gals of 15%HCL 8,891 bbls Slick water 193,762 #'s 100 mesh sand 225,773 #'s 20/40 premium RDMO PROPETRO, Shut in	ions. If the operation results otices must be filed only afte r perforating operations. T g as follows. 70. Shut in well and prepa Company. Frac perfs 13,2: 1 sand well awaiting flowback.	in a multiple comp r all requirements, ag TOC at 13,88 re for frac. 20' - 13,863' in or	letion or recompl including reclam 2'. Perforate as	tion in a tion, ha	a new interval, a Form 3160 we been completed and the	the filed within 30 days following -4 must be filed once testing has been operator has detennined that the site
14. I hereby certify that the foregoing Debbie Cherry	is true and correct. Name (F		Reg. Asst.			
Signature Officia	Coherry.		Date		09/15/201	5
	THE SPAC	E FOR FEDE	RAL OR ST	ATE C	FICE USE	
Approved by						
Conditions of approval, if any, are atta certify that the applicant holds legal o which would entitle the applicant to c	or equitable title to those righ				· · · · · · · · · · · · · · · · · · ·	I for Record Only WG APPMANAU
Title 18 U.S.C Section 1001 and Title any false, fictitious or fraudulent state				ly and v		artment or agency of the United States
(Instructions on page 2)					BYI	YLM Ka

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present. productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



Workover Daily Summary - 8/29/2015

Name: M	lexico P	Federal				Operator: In	Petro Operating LL	C		Spud: 07/01/2014
Lease: N	lexico P	Federal	Lease		Field: Critt	endon		Formation:		an a
County: I	LEA, NM				MD:		TVD:	NRI: /		WI: /
Project l	Details	2 . A. 2								
Name: M	lexico P	Federal	Workover	08-02-2015		Contractor:			Type: Work	over
Start: 08	/02/2015	5		End: 10/31/	2015		Total Days: 90		Remaining	Days: 63
Saturday	y, Augus	29, 2015								
Daily Co	st: \$0.00			Project Cost	: \$0.00	an a construction of the second s	Budget: \$283,381.0	0	Burned: 0.0	0%
Time Lo	g	1997 - 1997 -								
From	To	Dur	Prod	Time Code	10000-100-01-15-100- ¹ 000-1		Phase	• \$* 11. \$ \$1970 \$1. \$260 \$1. \$1. \$ \$1. \$1. \$1. \$1. \$1. \$1. \$1. \$	Comments	annon an gana an an ann an an an an an an an an an
Present Ops Well had 4,200# on a 5,000# gage. Changed to 10,000# gage and it read 3,100					je. read 3,100		n La seneral de la constantina de la const La constantina de la c	999 MAR & MOSTONIA (* 1990) 1990 - 1990 - 1997 (* 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997	5 2007800005 vtttillen serket≢™vak 1. 1.5064	97 E Murdenin - Burg Uru-Jahr vo 1977 - Milit Induit Ein Holman anna an Anna an Anna anna anna anna
24hr Sui	Ahr Summary Move in rig up 13-4 Star Frac tanks.					na vingen dan katalana na mulana ka	www.coma.and.and.and.and.and.and.and.and.and.an	an tan manana sa ku wanana sa ma masa sa ma		ann ann a 1996 - 1997 a na mar an gan an an ann an ann an an ann an an ann an a
24hr For	rocaet		kaning summer p	an 'n an 'n arte at this an				nanar - nanar	2000 ordő hadis M (1977 prov. en	9999 49999 977 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587 - 587





Workover Daily Summary - 8/30/2015

Name: M	lexico P	Federal				Operator: In	Petro Operating L	LC	Sp	oud: 07/01/2014	
.ease: N	lexico P	Federal	Lease		Field: Critte	əndon		Formation:	on:		
County: I	LEA, NM	ynadaenda nia an adda		t czar ż da małonał zeromenna	MD:		TVD:	NRI: /	W	1: /	
Project	oject Details ame: Mexico P Federal Workover 08-02-2015										
Name: N	lexico P	Federal	Workover	08-02-2015		Contractor:			Type: Workove	ər	
Start: 08	/02/2015			End: 10/31/2	2015		Total Days: 90	and a sub-line state was been and and	Remaining Day	s: 62	
Sunday,	August	0, 2015									
Daily Co	st: \$0.00			Project Cost	\$0.00		Budget: \$283,381	.00	Burned: 0.00%)	
lime Lo	9										
From	То	Dur	Prod	Time Code			Phase		Comments		
ىرى بىرىيى بۇرىيىرى سا بىرىمى بۇرىيىرى							i Multiplice and the state of the second			na tanan kara dan - ant kanalah - 56 sa sama danan kanasar asa w	
Present	Ops	Well re	ading 3100	#. Landowner	started fillin	g frac tanks.					
4hr Su	mmary.				- șe an al an	en en la companya de la compañía de la companya	udainen untilanusatungahan likinesaju	หรือสราชมาตรมน้ำสมารสมาร สร้างสะสุรักษา สามารถตามสามารถสมาร	 จ.ค.กุณ และ 1.1866 ค.ศ. 2000 ค.ศ. 1.1 การสุด ค.ศ. 200 	างกลางการเกิดที่ที่ไปเหลาะ เขาขามูงอย่อยั่ง และกลังตะสินสิน การเสียก	
	recast				denomination and the second second second	an a share and a second start of the second	aanayo kanala baalay ahay milaan ku saariin kana maariin kana	9.5.5% on second a discontra discontante de 1996, 1996).	\$100.000.000.00000000000000000000000000		





Workover Daily Summary - 9/1/2015

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i mananin manana	exico P	hin domining as an	innt is the six work in	antang kan ti sitan mang mananan ang	ali waxay sa	ImPetro Operating	A STATE OF A	Spud: 07/01/2014
.ease: M	exico P	Federal	Lease	Field	Crittendon	la karantan kananan di tahupun dana sara be	Formation:	nan mananan ina mangana sa kada mana ana sa dikara juli mara para para para ka manana
County: L	EA, NM			MD:		TVD:	NRI: /	WI: /
Project D)etails							
Name: M	exico P	Federal	Workover	08-02-2015	Contracto	or:	Туре	: Workover
Start: 08/	/02/2015			End: 10/31/2015		Total Days: 90	Rem	aining Days: 60
Tuesday	, Sèptem	ber 01, 2	015				24	
Daily Cos	st: \$0.00			Project Cost: \$0.00		Budget: \$283,381	1.00 Burn	ed: 0.00%
Time Log	9							
From	To	Dur	Prod	Time Code	والأولاد مريدة الأسترين والمعالي مستولا المع	Phase	Com	
Present	Ops	Filling f	rac tanks a	li dày.	in martin and a construction of a construction of the	energen fingere version i store en monerale ser	ายและรัฐแรงสร้างสร้างสร้างสร้างสร้างสร้างสร้างสร้	มัญหาครองกุลาย เป็นไขมะสมอาสมบุร มาย และแสงสร แบบ" แ <mark>ม่งเมญญ</mark> าไหนเราไป และแล
24hr Sur	nman				ali sena mining pangan panganakan kana kana kana kana kana kana	la pat palas dana mangana manana sebut ta 1999	er v ser sjons, solerene en en ser en en en ekkelen soler og en ekkelen soler og en ekkelen et	มี กระจาก 20 แล้งหมู่สุดไปสารสิตโตโตโตโตโตโตโตโตโตโตโตโตโตโตโตโตโตโตโ
	ecast			nii iir	والزاد والمستعين ويتعاددون والمتعادين	il Canada da manda da manda ang mang mang mang mang mang mang mang	а на при направлявана на посто на посто и совото транито у на се бола од новото на полното на	





Workover Daily Summary - 9/2/2015

Name: M	lexico P	Federal			0	perator: ImPetro Operating	LLC	Spud: 07/01/2014		
Lease: Mexico P Federal Lease Field: C						on	Formation:	Formation:		
County: LEA, NM					MD: TVD:		NRI: /	WI: /		
Project I	Details									
Name: N	Aexico P	Federal	Workover	08-02-2015	C	ontractor:	Тур	e: Workover		
Start: 08/02/2015 End: 10/31/2			/2015 Total Days: 90		Rei	maining Days: 59				
Nednes	day, Sep	tember 0'	2, 2015							
Daily Co	st: \$0.00		i an	Project Cost	: \$0,00	Budget: \$283,38	1.00 Bui	med: 0.00%		
Time Lo	g									
From	То	Dur	Prod	Time Code		Phase	Co	mments		
ه چېچه یې د ۲۰ سې وراسې و.	- 10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			المحافظة محاصر تتعشب الجن	anation mightin in an coir sin					
Present	Ops	Moved	in rigged u		rvices fraic equi					
4hr Su	mmary	nga dina nganangi nasi sisan s	panépané minéra n-ana		anna a an inn agus na an la ann a'	มาแปลมีคุณของขุมาตรสมันเสมส์การมีมีมีการมาใจมา การสึกร่างหนึ่งที่มาตรได้มีการมี	i fa an	ระวังแหน่แห่งรายแน่มหมายในสารางไม่สาวอาณารัฐนายายากระบบ และที่มีการจายมีปร		
·····	recast	**** \$********************************		and the or the set they are "proved and and		y naguntusan maka husa nusha data tang ati na a mitay mah kitan dapatan katar	and the state of the	a, en est seur en print de Mandaland aux gen representant de mais print de manager de la company de la company La company		





Workover Daily Summary - 9/3/2015

Well Deta	ills 👘											
Name: M	exico P F	Federal				Operator: In	Petro Operating	LLC	Spud: 07/01/2014			
Lease: Mexico P Federal Lease Fie						Field: Crittendon			Formation:			
County: LEA, NM				MD:	a an da stand standard a	TVD:	NRI: 7	WI: /				
Project D	etails											
Name: M	exico P F	Federal V	Vorkover	08-02-2015		Contractor:			Type: Workover			
Start: 08/	02/2015			End: 10/31/	2015 Total Days: 90				Remaining Days: 58			
Thursday	/, Septer	ber 03, 2	015	47		+	1. 20 / 11					
Daily Cost: \$0.00 Project Cost					: \$0.00 Bud		Budget: \$283,38	1.00	Burned: 0.00%			
Time Log												
From	То	Dur	Prod	Time Code			Phase		Comments			
								an 62 (1/19-10) 1000 1000 100-3 11/1 11/1 11/1 11/1 11/1 11/1 11/1 11				
Present Ops		pius 1,00 water wi	00 psi. Tre th 419,535 1 PSI, 10	at Wolfcamp # of propant	perfs in singl @ a max rate	e stage 13,360 e of 80 BPM, n)' to 13,863' (180 h hax pressure 6,715	oles) with 3,990 gallo 5 psi, min rate 11 BPI	r treatment. Test lines to max pressure ons of 15% HCL and 8,891 bbls slick M, 934 # PSI. Shut down, ISIP 709 PSI, move off. Left well shut in pending			
24hr Sur	nmary	-		1	en de la compañía de	e en vraan skalen skelen en waarde na het skelen geste de saldeten koning	a an cana an	alfa ana balan a sa sana dana sa di sa sana sana sa sa sa sana sa	รีบกิดสมมพรีมีแรกเปลี่ยงได้แก่เรือการเหตรี กลุ่ม กลากเขาสองกรุกองกางแรก มหา บุการ การแอกรายบุลมหมมมม 			
24hr For	ecast						an a	• • • • • • • • • • • • • • • • • • •				



Well Information

Casing Treatment Conductor Perforated Intervals Formation Bottom Hole Temperature, F 10 - 3/4" to 12,488' then 7 -5/8" TD

Casing

(13,370'-13,950')

Wolfcamp

Procedure

C

- 1. MIRU Pro Petro Services frac equipment.
- 2. Hold safety meeting with all personnel on location.
- 3. Perform QA/QC testing and prepare location for treatment.
- 4. Test lines to max pressure plus 1000 psi.
- 5. Pump using the treatment schedule listed below.
- 6. Shut down and obtain ISIP, 5, 10 and 15 minute SIP pressure information.
- 7. RDMO Pro Petro Services equipment.

Treatment Specifications

ACID	4,000 gallons 15% HC 1,000 5 2 1		10.1% IC-5 - F CI-200	g per Kgals: to 15% Uninhibited HCL Acid Pro Iron Control - Corrosion Inhibitor 1 - Non-Emulsifier/Surfactant
Treated Water	12,500 gallons Treate 1 1 0.25	d Water gi gi gi	Anionic NE-60	taining per Kgals: c Friction Reducer 1 - Non-Emulsifier/Surfactant 58 Liquid Biocide
Slickwater	199,000 gallons Slick 1 1 0.25	water flui gi gi gi	Anionia NE-60	ning per Kgals: c Friction Reducer 1 - Non-Emulsifier/Surfactant 58 Liquid Biocide
ProBor 15	126,000 gallons ProE 3.75 0.8 1 0.5 0.5 1	or 15 flui gl gl gl gl lb lb	Liquid EC200 NE-60 BC-10 BR-1 -	ning per Kgals: Gellant - Internally Buffered Crosslinker 1 - Non-Emulsifier/Surfactant 58 Liquid Biocide Chemical Gel Breaker HP - High Temp Encapsulated Breaker
PROPPANT	150 200,0 2,500		ea lb cwt	Bio Ballsealers LR 1.3 sp.gr. 100 Mesh Sand 20/40 Premium Sand
RATE & PRESSURE	80 bpm at 4,645 psi v	ia Casing	ı (max pı	ressure is 6,200 psi)

Operators Name:	Starboard Resources				
Well Name:	Mexico P Federal #1				
Stage No.:	Stage 1 - Slickwater				
Formation:	Wolfcamp				
Date:	September 3, 2015				

						JOD SUI	<u>instat y</u>			
		Slurry	Slurry	bbls	Clear	i bbls 🔅	, Bld	_ Bld	Prop	
Time	Press.	Rate	Stage	Cumul	Stage	Cumul	• Dens.	Prop	Total	Event Tag
8:40	590									Start Job
-8:43	782	3	11	11	11	11				Breakdown
9:43	1,888	11	95	106	95	106				Acid
11:30	6,370	34	1,766	1,872	1,766	1872	-	0	0	Pre-Pad
	1	52. S.L.		1,872	0	1872		0	0	Pad
11:42	6,233	66	731	2,603	715	2587	0.50	15011	15,011	100 Mesh
				2,603	Ó	2587		0	15,011	Sweep
11:52	6,070	74	746	3,349	714	3301	1:00	29975	44,987	100 Mesh
				3,349	0	3301		0	44,987	Sweep
12:02	5,904	76	787	4,136	737	4037	1.50	46429	91,416	100 Mesh
	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -		Color and	4,136	0	4037		0	91,416	Sweep
12:13	5,694	76	771	4,907	714	4752	1.75	52509	143,925	100 Mesh
				4,907	0	4752		0	143,925	Sweep
12:21	5,409	76:	647	5,554	593	5345	2.00	49837	193,762	100 Mesh
12:28	5,941	76	525	6,079	525	5870		<u>.</u> 0	193,762	Pad
12:34	5.863	76	448	6,527	429	6299	1.00	18001	211,763	20/40 Premium
12:44	5,935	78	622	7,149	570	6869	2.00	47911	259,674	20/40 Premium
12:56	1.098	62	864	8,013	761	7630	3.00	95850	355,524	20/40 Premium
1:01	946	77 .	450	8,463	381	8011	4.00	64011	419,535	20/40 Premium
1:01	934	77	49	8,512	49	8060		0	419,535	Spacer
1:02	961	77	831	9,343	831	8891		0	419,535	Flush
				9,343	0	8891		0	419,535	ISIP
				9,343	0	8891		0	419,535	
				9,343	0	8891		0	419,535	
592. 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997			Contract Second	9,343	0	8891	and the second second	0	419,535	
				9,343	0	8891		0	419,535	
				9,343	Ó	8891		0	419,535	
		4.1.1		9,343	0	8891		0	419,535	
	1.0.24			9,343	0	8891	1000 C	0	419,535	
(4-1) (4-1)				9,343	0	8891		0	419,535	the second se
2.2				9,343	0	8891		0	419,535	
		A Martine		9,343	Ö	8891		0	419,535	
	Marine State			9,343	0	8891		0	419,535	
	<u> </u>			9,343	0	8891		0	419,535	
		14 44		9,343	0	8891		0	419,535	
				9,343	0	8891		0	419,535	
			5. S. S. S.	9,343	0	8891		0	419,535	
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Constanting	9,343	0	8891	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	0	419,535	

Section IV - Job Summary

Treatment Report

District I 1025 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Faxt St., Artexia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III. 1000 Rio Brazos Road. Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number ³ Pool Name ² Pool Code 30-025-22405 96776 Jabalina; Wolfcamp, Southwest ⁴ Property Code Property Name Well Number 313145 Mexico "P" Federal (NM NM -0448921-A) #1 OGRID No. **Operator** Name ⁹ Elevation 307600 3178 Impetro Operating, LLC ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 1980 Ν 1980 W 21 26S 35E F Lea ^u Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idu Feet from the North/South line Feet from the East/West line County Section Township 1980 1980 21 26S 35E Ν W Lea F 12 Dedicated Acres ³ Joint or Infill **Consolidation** Code ⁵ Order No. 40

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1980		¹⁷ OPERATOR CERTIFICATION I haveby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
1980;"	O P1		ordepheretofore entered by the division. Neuronal Signature Debbie Cherry Printed Neuro debbiec@impetrooperating.com E-mail Address
			"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Signature and Seal of Professional Surveyor:

