Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-32846
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3003
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PL		7. Bease Name of One regreement Name
	ICATION FOR PERMIT" (FORM C-101) FO		MOBIL STATE
PROPOSALS.)		8. Well Number 1	
1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	
2. Name of Operator		_	9. OGRID Number
	ESERVES OPERATING LP	~~~ 1 & 2015	240974
3. Address of Operator	240 AUDI AND TW 70702	SEL TA	10. Pool name or Wildcat
PO BOX 108	348, MIDLAND, TX 79702		BIG DOG; STRAWN, SOUTH
4. Well Location		RECEIVED	
Unit Letter C: 330 feet from the NORTH line and 2298 feet from the WEST line			
Section $\frac{2}{2}$	Township 16S	 Range 35E	NMPM County LEA
Section <u>2</u>	11. Elevation (Show whether DR		
	3994' GL	, KKD, KI, GK, etc.)	Charles Andrews
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10 (1			n
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			SEQUENT REPORT OF:
— — — — — — — — — — — — — — — — — — —			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			•
CLOSED-LOOP SYSTEM			
OTHER:			sful Recompletion(Strawn to Permo-Penn)
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/10/15-8/27/15: MIRU. POH production equipment. Made multiple runs with gauge rings, swages and tapered mill on 2 7/8" L-80			
tbg workstring to expand and rework casing from 5600'-5800' in 5 ½" casing. Found 20' interval 5710-30' to be the area of damage.			
Set 5 ½" CIBP at 11475' and dumped 35' (4 sxs) cement on top of plug with wireline dump bailer. RIH w/ packer and RBP on tbg and			
pressure test casing to isolate and confirm casing leak at 5710'-30'. Pump water into leak at 2.7 BPM and 0# with 45 total bbls. Swab			
leak to gauge inflow and 100% water produced. Swab well down and no further inflow. Attempt to load tbg and could not load as on			
vacuum. RIH w/ tbg and tagged CIBP at 11475'. No cement on top of plug. Suspect CIBP leaking. Notified by Legacy mgmt. to			
			or kill string. Secure wellhead. Rig down.
Move off.			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
r neleby certify that the information above is true and complete to the best of my knowledge and benef.			
SIGNATURE (ent wim title <u>senior engineer</u> Date 09/10/2015			
SIGNATORE SENIOR ENGINEER DATE OF 10/2015			
Type or print name KENT W/U	I IAMS F-mail address:	· kwilliams@legacy	lp.com PHONE: 432-689-5200
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 09/17/19			
Conditions of Approval (if any):	IIILL		
Conditions of Approval (II ally).			,

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