SEP 1 6 2015

Submit One Copy To Appropriate District Office	State of New Mex	ico	RECEIVED	Form C-	103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised November 3,	2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION		0-025-35981		
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE [6. State Oil & Ga	FEE	
1220 S. St. Francis Dr., Santa Fe, NM				s Lease No.	
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS		10471 7 - Lease Name or	Unit Agreement Nar	ne.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				contrigreement run	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MARKHAM 33		
1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number #001 /		
2. Name of Operator Chevron USA		<u> </u>	9. OGRID Numb 4323	er	
3. Address of Operator			10. Pool name or	Wildcat	
15 Smith Road, Midland, Texas 79705					
4. Well Location					
	t from the SOUTH line an		et from the WEST		/
	wnship 14S Range 11. Elevation (Show whether DR, 1		MPM	County Lea	
	4019				
12. Check Appropriate Box to I	ndicate Nature of Notice, Re	port or Other Dat	a		
NOTICE OF INT	ENTION TO:	SUBS	EQUENT RE	PORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖸	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A	
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMENT.	JOB 📙		
		✓ Location is rea			
✓ All pits have been remediated in comp ✓ Rat hole and cellar have been filled ar	oliance with OCD rules and the terms of leveled. Cathodic protection holes	of the Operator's pit po have been properly abo	ermit and closure plundoned.	an.	
Rat hole and cellar have been filled an A steel marker at least 4" in diameter	and at least 4' above ground level has	been set in concrete.	It shows the follow	ing:	
OPERATOR NAME, LEASE I	NAME, WELL NUMBER, API NUM	MBER, OUARTER/O	OUARTER LOCAT	TION OR UNIT	
LETTER, SECTION, TOWNS	HIP, AND RANGE. All INFORMA	TION HAS BEEN W	ELDED OR PER	MANENTLY	
STAMPED ON THE MARKE	<u> CS SURFACE.</u>				
	ly as possible to original ground conto	our and has been cleare	d of all junk, trash,	flow lines and other	
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remain and the terms of the Operator's pit permit a					
location.					
All metal bolts and other materials ha removed.)	ve been removed. Portable bases have	been removed. (Poure	ed onsite concrete b	ases do not have to be	
All other environmental concerns have					
Pipelines and flow lines have been at lines and pipelines.	andoned in accordance with 19.15.35	.10 NMAC. All fluids	have been removed	from non-retrieved flor	·V
If this is a one-well lease or last remain		ce poles and lines have	been removed from	lease and well location	i,
except for utility's distribution infrastructure	re.				
When all work has been completed, return	this form to the appropriate District of	fice to schedule an insp	pection.		
SIGNATURE.		piect Ren	DATE: 9-3-2015		
SIGNATURE:			DATE. OF THE	· · · · · · · · · · · · · · · · · · ·	
TYPE OR PRINT NAME Chris Gibbon	E-MAIL: cgibbons	@chevron.com	PHONE:985-2	28-0582	
For State Use Only				/	
APPROVED		4 Officer		1,71,50	
Conditions of Approval (if any):	TITLE LOMINAM	4 UTTI CON	DATE 09	1111.3	
Conditions of Approval (11 any).	•			1 62 M	

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