

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011													
		1. WELL API NO. 30-025-11386																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hodges B			<b>HOBBS OGD</b>  <b>SEP 15 2015</b>											
6. Well Number: 5																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>RECOMPLETION</u>							<b>DEFERRED</b>											
8. Name of Operator OXY USA INC.				9. OGRID 16696														
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat JUSTIS-TUBB-DRINKARD														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	1	25S	37E		1642	SOUTH	1660	WEST	LEA								
BH:	L	1	25S	37E		1936	SOUTH	1254	WEST	LEA								
13. Date Spudded 1/20/12	14. Date T.D. Reached 2/4/12	15. Date Rig Released 2/7/12		16. Date Completed (Ready to Produce) 8/23/15		17. Elevations (DF and RKB, RT, GR, etc.) 3112'GR												
18. Total Measured Depth of Well 7941'M 7827'V		19. Plug Back Measured Depth 6584'M		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6240-6304' DRINKARD																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48# H-40		498'		17-1/2" /		540sx-surf circ.		n/a								
9-5/8"		36# J-55		3405'		12-1/4"		3400sx-surf circ.		n/a								
7"		26# L80		7250'		8-3/4"		910sx-TOC@2950'CBL		n/a								
4-1/2"		11.6# L-80		7904'		6-1/8"		540sx-TOC@150'CBL		n/a								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2-3/8"	6317'											
26. Perforation record (interval, size, and number)  6 SPF @ 6304-6300, 6278-6268, 6243-6240' Total 102 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6304-6240'</td> <td>1490g 15% HCL Acid + 12949g WF115 + 38360g YF115 Flex D w/27340# sand</td> </tr> <tr> <td>6694'</td> <td>CIBP w/15sx cmt</td> </tr> <tr> <td>7184'</td> <td>CIBP w/25sx cmt</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6304-6240'	1490g 15% HCL Acid + 12949g WF115 + 38360g YF115 Flex D w/27340# sand	6694'	CIBP w/15sx cmt	7184'	CIBP w/25sx cmt
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<b>28. PRODUCTION</b>																		
Date First Production 8/28/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.												
Date of Test 8/28/15	Hours Tested 24hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 2	Water - Bbl. 30	Gas - Oil Ratio 333											
Flow Tubing Press. 450	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 30	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By  											
31. List Attachments C103, C104, C102, WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Jana Mendiola		Title Regulatory Coordinator		Date 9/10/2015												
E-mail Address: janalyn_mendiola@oxy.com																		

SEP 15 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2440'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 7225'	T. Cliff House	T. Leadville
T. Queen 3220'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3740'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4830'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5245'	T. Gr. Wash	T. Dakota	
T. Tubb 5860'	T. Delaware Sand	T. Morrison	
T. Drinkard 6100'	T. Bone Springs	T. Todilto	
T. Abo 6325'	T. Bell Canyon	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology