SEP 1 6 2015

Submit One Copy To Appropriate District	Ct 4 CNI	N4 .		E 0.10
Office District I	State of New Mexico Energy, Minerals and Natural Resources		RECEIVED	Form C-103 Revised November 3, 201
1625 N. French Dr., Hobbs, NM 88240	znergy, minerale an	a ratural resources	WELL API NO.	
District II 811 S. First St., Artesia, NM 88210			30-025-35981 5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [✓ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	is Lease No.
87505 SUNDRY NOTICE	S AND REPORTS ON V	WELLS	310471 7 Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Ecase Ivallie of	Come Agreement Name
PROPOSALS.)	•		MARKHAM 33 8. Well Number	
1. Type of Well: Oil Well Ga 2. Name of Operator	as Well U Other: Inject	ion	9. OGRID Numb	#001 /
Chevron USA			4323	
3. Address of Operator			10. Pool name or	Wildcat
15 Smith Road, Midland, Texas 79705				
4. Well Location	a . COUTH		A AMEGO	
	from the SOUTH waship 148	_ line and 660 Range 35E	feet from the WEST NMPM	County Lea
	1. Elevation (Show wheth			The second secon
12. Check Appropriate Box to In	4019 udicate Nature of Not	ice Report or Other	Data	La Address (Address (
		,		DODT OF
NOTICE OF INTE		SU REMEDIAL WO	BSEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON 🗍 C	CHANGE PLANS [RILLING OPNS.	P AND A
		CASING/CEME	NT JOB	/
OTHER:			ready for OCD insp	ection after P&A
All pits have been remediated in compRat hole and cellar have been filled and	liance with OCD rules and t	he terms of the Operator's	pit permit and closure pl	
A steel marker at least 4" in diameter a	and at least 4' above ground	level has been set in concr	ete. It shows the follow	ing:
<u>OPERA</u> TOR <u>NAME, LEASE N</u>	AME, WELL NUMBER,	API NUMBER. OUARTE	ER/OUARTER LOCA	TION OR UNIT
LETTER, SECTION, TOWNSI STAMPED ON THE MARKER	HP, AND RANGE. AILIN			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remain and the terms of the Operator's pit permit ar				
location. All metal bolts and other materials hav	·		v	
removed.)			oured offsite concrete of	ases do not have to be
All other environmental concerns have Pipelines and flow lines have been aba			luids have been removed	from non-retrieved flow
lines and pipelines.				
except for utility's distribution infrastructure	_	ical service potes and files	nave been removed from	r lease and well location,
When all work has been completed, return the	his form to the appropriate I	District office to schedule a	n inspection.	
all				
SIGNATURE:	TI	ΓLE: Project Rep	DATE: 9-3-2015	<u> </u>
TYPE OR PRINT NAME Chris Gibbon	s E-MAIL:	cgibbons@chevron.com	PHONE: 985-2	28-0582
For State Use Only				
APPROVED	\cap	1· ^M	فد	1,-1,-1
APPROVED BY: Want Utildam TITLE Compliance Officer DATE 09/17/15 Conditions of Approval (if any):				
Conditions of Approval (if any):			e.* (. E.)	7 6 9015
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