Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-40721 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM B-934 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Encore M State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 008 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Breitburn Operating, LP 370080 3. Address of Operator 10. Pool name or Wildcat 600 Travis Street, Suite 4800 Houston, Texas 77002 Blinebry Oil & Gas (Oil) 4. Well Location Unit Letter J: 2340 feet from the South line and 1650 feet from the East line Township 22S Range 37E Section **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER:

Recompletion UpperBlinebry OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Breitburn Operating LP has recompleted this well by adding perforations to the previous Blinebry Formation completion with the following procedure: 8/10/2015: MIRU Workover Rig 8/11/2015: POOH wotj rods & pump, NDWH, NUBOP, POOH with tubing 8/12/2015: RU WL< RIH with 10K composite bridge plug @5750". Dump bail 10' cement to top of CBP. TIH with 5 1/2" packer, and tubing, set packer @ 5720. Test CBP to 5000psi, good test. PU to 5592', set packer and test annulus to 5000 psi, good test. TOOH with tubing and packer. 8/13/2015: RIH and perforate Upper Blinebry w/3 jspf as follows: 5686 6689, 5675-5677, 5649-5650, 5614-5619, 5575-5578, 5558-5561, 5528-5531, 5518/5521. 66 0.42" holes. Dump bail 30 gal 15% HCl on perfs. Set and test frac stack to 10K.

8/17/2015: MHRU frac equipment, frac Upper Blinebry with 147 bbl slick water, 262 bbl linear gel, 1167 bbl XL gel (total fluid 1755 bbl) and 72001# 20/40 sand and 2817# 20/40 Garnet (total proppant 100,128#). RDMO frac equipment. 8/18/2015: MIRU workover rig, ND frac stack, NUBOP. TIH with tubing to 5720'. 8/19/2015: Set 2 7/8" 6.5# J-55 production tubing. TIH with 2.5" x 2.0" x 24' RWBC pump ad rods. Load and test pump. 8/20/2015: RDMO Workover Rig. Produce zone to cleanup/test new zone MIRU Workover Rig. TIH, drill out cement & CBP set @ 5713'-5720'. Clean out to PBTD @ 6896'. 9/1/2015: TIH with 27/8" 6.5# J-55 production tubing, set tubing @ 6858'. RIH with 2.5"x 20" x 24' RWBL pump and rods. Test pump. RDMO 9/2/2015: Workover Rig. All zones open to production per DHC 4705-A. Rig Release Date Spud Date: 06/07/2013 11/11/2014 Completion I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Agent DATE 09/16/2015 **SIGNATURE** Shelly Doescher E-mail address: Shelly_doescher@yahoo.com PHONE: 505-320-5682 Type or print name For State Use Only _TITLE_Petroleum Engineer _APPROVED By:____ conditions of Approval (if any): ADD PERFY IN PLINEARY 5518-5688

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