

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM55149

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM132912

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
CORBIN SOUTH FEDERAL COM 2

2. Name of Operator

OXY USA INCORPORATED

Contact: JENNIFER A DUARTE

E-Mail: jennifer\_duarte@oxy.com

HOBBS OCD

9. API Well No.

30-025-41424-00-S1

3a. Address

HOUSTON, TX 77210-4294

3b. Phone No. (include area code)

Ph: 713-513-6640

SEP 21 2015

10. Field and Pool, or Exploratory  
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T18S R33E NWSW 1900FSL 800FWL  
32.759883 N Lat, 103.673551 W Lon

RECEIVED

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## APPLICATION FOR CENTRAL TANK BATTERY, OFF LEASE MEASUREMENT, SALES, &amp; STORAGE

Proposal for CORBIN SOUTH FEDERAL COM #2:

OXY USA WTP, LP is requesting approval for the Central Tank Battery, Off-lease Measurement, Sales, &amp; Storage for the following well:

Federal Lease NMNM055149, and NMNM089892 (12.5%-25% Schedule B) Com #: 132912

Well Name	Location	API #	Pool
98049	BOPD	Gravity	MCFPD
Corbin South Fed Com 2	NWSW, Sec. 9, T18S, R33E	30-025-41424	[13320] Corbin; Wolfcamp
South	1 44	1 1324	

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296644 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 05/06/2015 (15LJ1156SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/30/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 09/14/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MSB/OCD 9/21/2015

SEP 21 2015

jm

**Additional data for EC transaction #296644 that would not fit on the form**

**32. Additional remarks, continued**

Attached is a map which displays the federal leases and well locations in Section 9, T18S, R33E.

Oil & Gas metering:

The central tank battery is located on the Central Corbin Queen 208 P&A pad location, as requested by BLM, in NESW Sec 4, T18S, R33E. The production from the well will flow through its own three phase metering separator with a Turbine flow meter to meter the oil, Turbine flow meter to meter the water, and gas allocation meter to meter the gas.

The Corbin South Federal Com #2 flows to a three phase metering separator. The oil is metered with a Turbine meter (S/N 56186), and flows to the heater treater (burner not lit due to low production volumes), then into a common production line that flows to one of the 500 bbl oil tanks. Oil will be sold through tank isolation and strapping at the Corbin South Federal CTB. After separation, gas is routed to the gas allocation meter (S/N 14710), then to the Frontier CDP (6075005) located on the Central Corbin Queen CTB in Sec.9, SESW, T18S, R33E.

There is a vapor combustor unit (VCU) installed on location for air requirements but is not being utilized due to low production volumes.

Produced water will be trucked from location and disposed in a public SWD in the area.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The request for off-lease measurement, storage and sales of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. This proposal will reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Working, royalty, and overriding interest owners are identical so no further notification is necessary.

## APPLICATION FOR CENTRAL TANK BATTERY, OFF LEASE MEASUREMENT, SALES, & STORAGE

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Federal Lease NMNM055149, and NMNM089892 (12.5%-25% Schedule B) Com #: 132912

Well Name	Location	API #	Pool 98049	BOPD	Gravity	MCFPD	BTU
Corbin South Fed Com 2	NWSW, Sec. 9, T18S, R33E	30-025-41424	[13320] Corbin; Wolfcamp South	1	44	1	1324

Attached is a map which displays the federal leases and well locations in Section 9, T18S, R33E.

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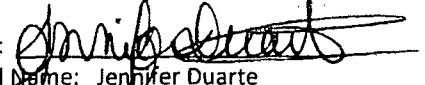
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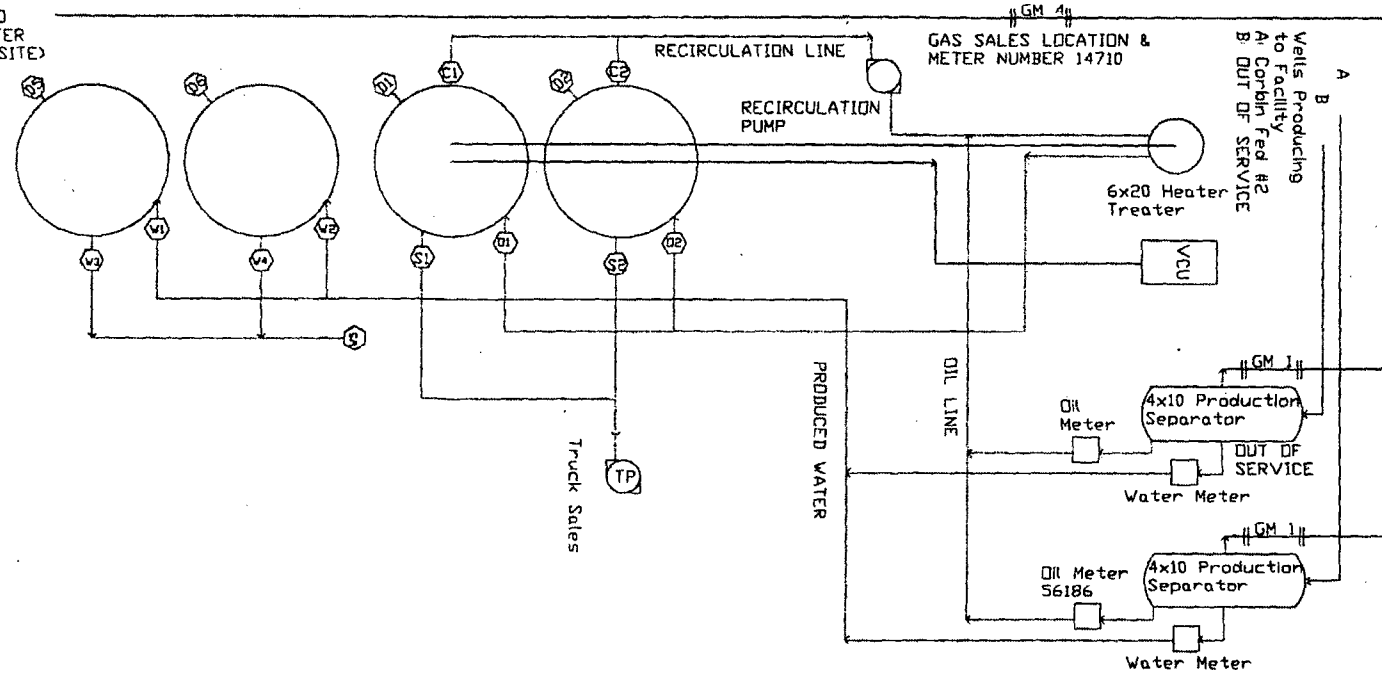
Working, royalty, and overriding interest owners are identical so no further notification is necessary.

Signed:   
Printed Name: Jennifer Duarte  
Title: Regulatory Specialist  
Date: 3/30/15

NORTH



GAS SALES TO  
FRONTIER METER  
6075005 (OFFSITE)



NOTE: OXY GAS METER NUMBERS ARE UNKNOWN UNTIL INSTALLATION

OXY  
Lease: Corbin Federal #2  
Lease Serial #: NMNM-055149, 089892  
Located at: Section 9 T18S R33E  
Lea County, NM

This lease is subject to the security  
plan for the Carlsbad Operation. The  
plan is located at:  
1502 W Commerce Dr, Carlsbad, NM 88220

#### I. Production Phase

1. Valve D1-D2, W1-W4 Open
2. Valve S1-S2 Open
3. Valves D1-D4 Closed
4. W5 Closed
6. Valves C1-C2 Open

#### II. Sales System Closed

Oil Sales to truck through a  
LACT Unit



Relief Tank

NOTE:

REFERENCE CHANGES		REVISIONS		ENGINEERING RECORD	
NO.	DATE	DESCRIPTION	BY	CHK	DATE



SITE FACILITY DIAGRAM  
Corbin CTB (Corbin Federal #2)

LEA COUNTY, NEW MEXICO

DESK NO. 001

REV A

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NWMLC 0062391

NWMLC 0029489B

Corbin south CTB

Gas flow Line  
to sales

NWMLC 067716

NWMLC 089893

Frontier CDP  
# 607505

NWMLC 0029489C

NWMLC 089891

NWMLC 055149

NWMLC 0029489A

Flow line

Corbin South  
Fed Com 2

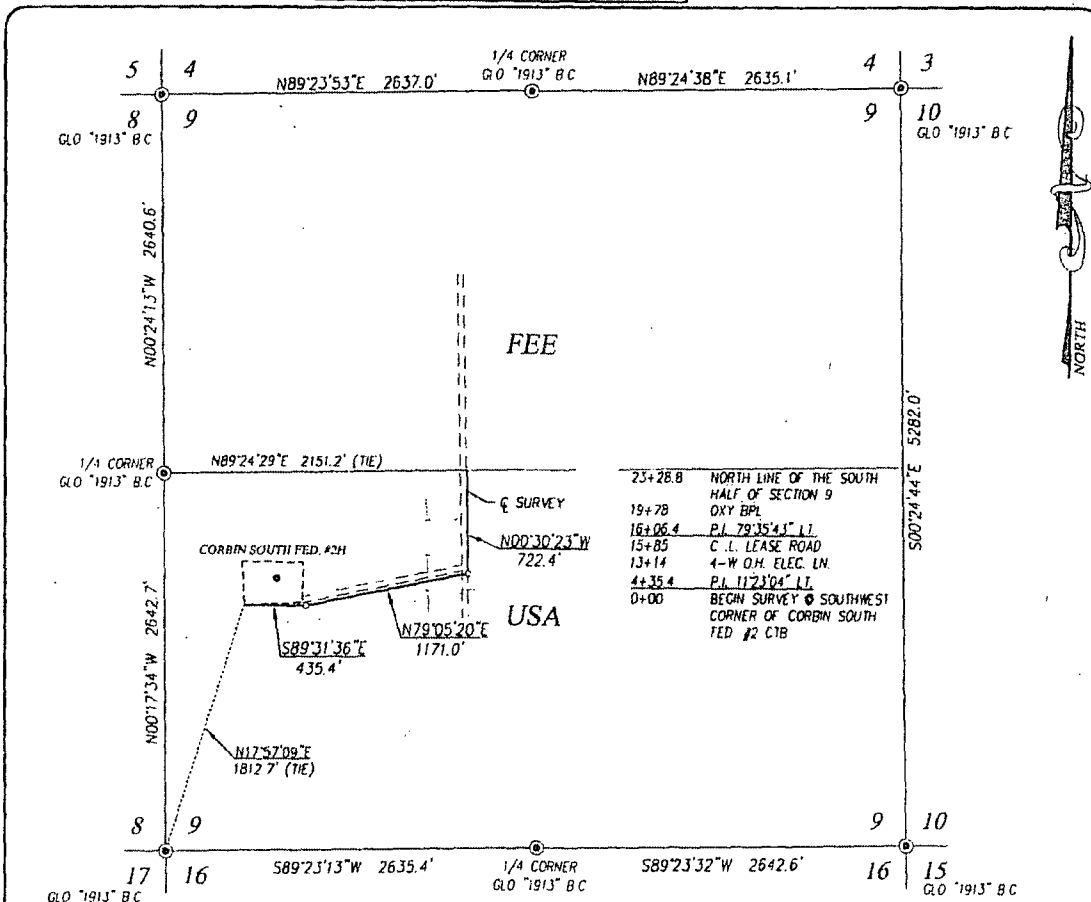
NWMLC 132912

NWMLC 089892

NWMLC 0069420

NWMLC 096781

Corbin South Federal Com #2 Flowline Route



DESCRIPTION

SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 2328.8 FEET OR 0.441 MILES IN LENGTH CROSSING USA LAND IN THE SOUTH HALF OF SECTION 9, TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES

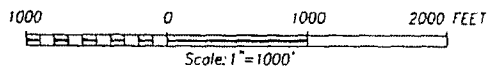
I, GARY G. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 12641, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION. I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

GARY G. EIDSON

DATE: 3/11/14

LEGEND

⊙ DENOTES FOUND CORNER AS NOTED



**OXY USA INC.**

SURVEY OF A PIPELINE EASEMENT  
CROSSING THE SOUTH HALF OF SECTION 9,  
TOWNSHIP 18 SOUTH, RANGE 33 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO



PROVIDING SURVEYING SERVICES  
SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO HOBBS, N.M. 88240  
(575) 393-3117 www.jwsc.biz  
TBPLS# 10021000

Survey Date: 2/27/14	CAD Date: 3/11/14	Drawn By: DSS
W.O. No: 14110135	Rev:	Rel. W.O.:



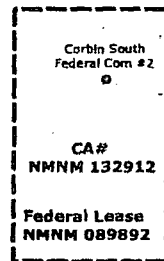
Survey Date: 2/27/14	CAD Date: 3/11/1	Drawn By: DSS
W.O. No: 14110127	Rev:	Rel. W.O.: Sheet 1 of 1



**Township 18 South, Range 33 East  
Lea County, New Mexico**

**T18S  
R33E**

**Federal Lease  
NMNM 055149**



**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease/Off Communitization Agreement Measurement, Sales, and Storage  
Conditions of Approval**

**Oxy USA Incorporated  
Corbin South Federal Com 2  
NM132912 3002541424**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease/off-CA measurement from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.