

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. 30-025-42149 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1831-0002
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>HOBBS OCD</b> Cabra Loca 11 B3PA State Com 6. Well Number: 1H  <div style="text-align: right; font-size: 1.2em;">SEP 16 2015</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<b>RECEIVED</b>				
8. Name of Operator Mewbourne Oil Company						9. OGRID 14744				
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Ojo Chiso; Bone Spring 96553				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	11	22S	34E		185	South	660	East	Lea
BH:	A	11	22S	34E		335	North	662	East	Lea
13. Date Spudded 07/14/15	14. Date T.D. Reached 08/13/15	15. Date Rig Released 08/17/15		16. Date Completed (Ready to Produce) 09/09/15		17. Elevations (DF and RKB, RT, GR, etc.) 3502' GL				
18. Total Measured Depth of Well 15540' (MD)		19. Plug Back Measured Depth 15530' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11467' MD - 15525' MD Bone Spring										

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1725'	17 1/2"	1450	Surface
9 5/8"	40# & 36#	5304'	12 1/4"	1660	Surface
7"	26#	11450' MD	8 3/4"	1350	Surface

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10499' (MD)	15540' (MD)	230				

26. Perforation record (interval, size, and number)  14 Stages 11467' MD - 15525' MD		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11467' - 15525' MD</td> <td>Frac w/8,200 gals 10% acid, 5,354,395 gals of SW, carrying 3,781,880# 100 Mesh sand 1,845,100# 30/50 sand &amp; 419,980# 30/50 Oil Plus Sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11467' - 15525' MD	Frac w/8,200 gals 10% acid, 5,354,395 gals of SW, carrying 3,781,880# 100 Mesh sand 1,845,100# 30/50 sand & 419,980# 30/50 Oil Plus Sand				
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<b>28. PRODUCTION</b>							
Date First Production 09/09/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/12/15	Hours Tested 24 hrs	Choke Size 16/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 549	Gas - MCF 661	Water - Bbl. 781	Gas - Oil Ratio 1204
Flow Tubing Press. NA	Casing Pressure 2340	Calculated 24-Hour Rate	Oil - Bbl. 549	Gas - MCF 661	Water - Bbl. 781	Oil Gravity - API - (Corr.) 43	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson	
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, End of well report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan	Printed	Name Hobbs Regulatory	Title	09/15/15	Date
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Signature:    E-mail Address: jlathan@mewbourne.com

SEP 21 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 2139	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3494	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5685	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1658	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8438	T. Todilto	
T. Abo	T. Manzanita 6015	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 8229	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology