Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> - (575) 748-1283	CH CONSERVATION DIVISION		30-005-00831	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			/ 303735	
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 I) FOR SUCH			ROCK QUEEN UNIT	/
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 17	
2. Name of Operator  LEGACY RESERVES OPERATING LP			9. OGRID Number 240974	
3. Address of Operator RECEIVED			10. Pool name or Wildcat	
PO BOX 108	CAPROCK; QUEEN			
4. Well Location	1000 C. (C. d. NOD	TH 1' 1	1000	FACT. II
Unit Letter <u>G</u> Section 23	: 1980 feet from the NOR Township 13S	<u>TH</u> line and Range 31E		EAST line ounty CHAVES
Section 25	11. Elevation (Show whether DR			ounty CITAVES
				a.
12 Check	Appropriate Roy to Indicate N	Jature of Notice	Report or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON   □	1 =		NJECTION>
TEMPORARILY ABANDON	CHANGE PLANS	PETLIPA		1S
PULL OR ALTER CASING	MULTIPLE COMPL	CSNG		G LOC
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			<del></del>	&A R
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
		·		
SEE ATTACHED P&A PF	ROCEDURE ALONG WITH C	URRENT & PRO	POSED WELLBORE	DIAGRAMS.
The Oil Conservation Division				
MUST BE NOTIFIED 24 Hours				
Prior to the beginning of operations				
			-	
Spud Date:	Rig Release D	vate:		
<u> </u>		<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
		, <u>,</u> <u>,</u>	,	
signature Kllly Wg,	TITLE R	EGULATORY TEC	HDATE_09/1	8/2015
Type or print name LAURA	PINA E-mail address:	lpina@legacylp	com PHONE:	432,680 <u>-</u> 5200
Type or print nameLAURA For State Use Only	E-man address:	ipina@iegacyit	rnone	432-689-5200
APPROVED BY:	MAN DUNATURE NI	A 5400	Will DATE 9	121/2015
APPROVED BY: Valey Abrown TITLE DIST. Supervision DATE 9/21/2015 Conditions of Approval (if any):				
	J	•		fr

## Rock Queen Unit #17 API: 30-005-00831 Chavez County, New Mexico 9/17/2015

## **Proposed P&A Procedure**

- 1. MIRU. PU work string. Wash down to RBP at 3025'. Pull RBP.
- 2. RIH and set CICR @ 3025'. Pump 20 sacks cement into Queen open hole and cap CICR with 100' of cement.
- 3. Isolate casing leak. Insert 100' cement plug as needed for casing leak.
- 4. Circulate minimum 9.5 ppg P&A mud to 1000'.
- 5. TOOH. Perforate at 2340'.
- 6. RIH with PKR to 2200'. Pump into perf @ 2340' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 2230'. Circulate P&A mud to surface.
- 7. TOOH. Perforate at 1500'.
- 8. RIH with PKR to 1360'. Pump into perf @ 1500' w/ minimum 40 sx cement. WOC, POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 1390'. Circulate P&A mud to surface.
- 9. TOOH Perforate at 350'.
- 10. Circulate cement from 350' to surface inside and out.
- 11. WOC, top off casing, remove WH, set P&A marker, clean and reclaim location.

John Saenz

## LEGACY RESERVES LP DATE: 6-Mar-15 FIELD: Caprock BY: MWM **Rock Queen** LEASE/UNIT: WELL: 17 **COUNTY:** Chaves STATE: **New Mexico** Location: 1980' FNL & 1980' FEL, Sec 23G, T13S, R31E KB = 4411' SPUD: 12/55 COMP: 12/55 GL = CURRENT STATUS: T.A. Producer API = 30-005-00831Original Well Name: Gulf Oil Corp. Chaves State BM A #8 11" **1**8-5/8" 24# J-55 @ 293' w/175 sx; circ'd 30 sx T-Anhy @ 1445' T-Salt @ 1550' B-Salt @ 2180' T-Yates @ 2288' T-Queen @ 3055' 6-3/4" Calc'd TOC @ 2336' w/enlargement=15%; yld=1.26 ft3/sk **RBP at 3025'** 4-1/2" 9.5# H-40/J-55 @ 3058' w/125 sx Top of Queen @ 3055': **Queen Open Hole:** 3058' - 3078' (12-55) PBTD - 3115' TD - 3115'

LEGACY RESERVES LP DATE: 6-Mar-15 FIELD: Caprock MWM BY: **LEASE/UNIT: Rock Queen** WELL: 17 COUNTY: Chaves STATE: **New Mexico** Location: 1980' FNL & 1980' FEL, Sec 23G, T13S, R31E KB = 4411'SPUD: 12/55 COMP: 12/55 GL = CURRENT STATUS: T.A. Producer API = 30-005-00831Original Well Name: Gulf Oil Corp. Chaves State BM A #8 11" 8-5/8" 24# J-55 @ 293' w/175 sx; circ'd 30 sx Surface Plug, 350' perf and circulate cmt 350 T-Anhy @ 1445' T-Salt @ 1550' B-Salt @ 2180' Csg Leak plug, 100' cmt, locate and place T-Yates @ 2288' T-Queen @ 3055' 1390' Top Anhy plug 1500' 2230' 6-3/4" Top Yates plug 2340 Calc'd TOC @ 2336' w/enlargement=15%; yld=1.26 ft3/sk 2925' Top of Queen Plug CICR at 3025' w/ 100' cmt on top and 20 sx below 4-1/2" 9.5# H-40/J-55 @ 3058' w/125 sx Top of Queen @ 3055': Queen Open Hole: 3058' - 3078' (12-55) PBTD - 3115' TD - 3115'