Office		Mexico	Form C-103			
District I	Energy, Minerals and N	Vatural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II	OH 001-0	WELL API NO. 30-025-23098				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd.; Aztec, NM 87410	1220 South St. F		STATE FEE			
District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			L-2378			
1	CES AND REPORTS ON WEI		7./Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC."			Pearl 692 Ltd.			
PROPOSALS.)		HOBBS OCD /	8. Well Number 1			
	Gas Well Other	·/				
2. Name of Operator BTA Oil Producers		SEP 2 1 2015	9. OGRID Number 260297			
3. Address of Operator			10. Pool name or Wildcat			
104 S. Pecos, Midland, TX 797	01	RECEIVED	Pearl Queen			
4. Well Location						
Unit Letter <u>M</u> :	660 feet from the Se	outh line and	660 feet from the West line			
Section 31	Township 19S	Range 35E	NMPM Lea County			
and the second s	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,				
Pit or Below-grade Tank Application _ or	3704'					
		esh water well Dist	tance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material			
12. Check A	ppropriate Box to Indicate					
NOTICE OF IN	TENTION TO:		ITTING <swdinjection></swdinjection>			
PERFORM REMEDIAL WORK	•	RI CONVE				
	CHANGE PLANS	RETUR				
PULL OR ALTER CASING	MULTIPLE COMPL	C CSNG_	ENVIRO CHG LOC			
OTHER:	П	INT TO	PA(PM)P&A NRP&A R			
OTHER:  13. Describe proposed or complete	eted operations. (Clearly state	O'Ny santra ao	PACEMP&A NR P&A R  d give pertinent dates, including estimated date			
13. Describe proposed or comple of starting any proposed wor		all pertinent details, an				
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13. Describe proposed or complete of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Mu	all pertinent details, an	d give pertinent dates, including estimated date			
13. Describe proposed or complete of starting any proposed work or recompletion.  BTA proposes to P&A this v	vell as follows:	all pertinent details, an	d give pertinent dates, including estimated date			
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							300	our. Cage	Circu w 75 SX	ciii ciic
						TO	OC 4,300' By	Temp Surv	av.	
CIB	BP @ 4550' ·	w/5 sx (35') cmt on top					,	Tanp Surviv	,	
				4515		Per	fs: Queen 462 fs: Queen 477 '7'; 4938' (10 l	7-78'; 4892-	les) 93'; 4933-34'; 49	935'; 4936';
			4	5025		@ 5025'	- 4-1/2" 11.6#	J-55 Prod	. Csg. Cmtd w/ 2	·
Revi	sed	L GAPT.	۲0-	Producing 2 Pearl Ltd	Well	#	1	•	Drawn	TJW 6/29/2005
		LEASE: FIELD:	09.	z reari Liu Pearl (i	Queen)	**				U12712UUJ
	.,	LOCATION:	660' F	SL 660' FWL	Sec. 31				Approved	
		COUNTY:		Lea		New M	lexico		Date	
		PRODUCING FORMATI		BTA Oil Pro	Queen ducers	LLC			,	