

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23098
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-2378
7. Lease Name or Unit Agreement Name Pearl 692 Ltd.
8. Well Number 1
9. OGRID Number 260297
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
 Unit Letter M : 660 feet from the South line and 660 feet from the West line
 Section 31 Township 19S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3704'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

E-PERMITTING <SWD INJECTION>

CONVERSION _____ RBDMS _____

RETURN TO _____ TA _____

CSNG _____ ENVIRO _____ CHG LOC _____

INT TO P&A P&A NR _____ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to P&A this well as follows:

1. Set CIBP @ 4550' w/35' cmt on top.
2. Cut and pull 4-1/2" casing. TOC @ 4300'.
3. Spot 40 sx plug @ 4-1/2" csg stub (50' below and 50' above).
4. Spot 45 sx plug @ 1950' (top salt).
5. Spot 55 sx plug 50' below and 50' above 8-5/8" shoe @ 109'.
6. ~~Spot 10 sx @ Surface.~~
7. Install Dry Hole Marker.

SPOT CMT 159' TO SURF.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

CIRC WELL W/ M.L.F.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/16/2015

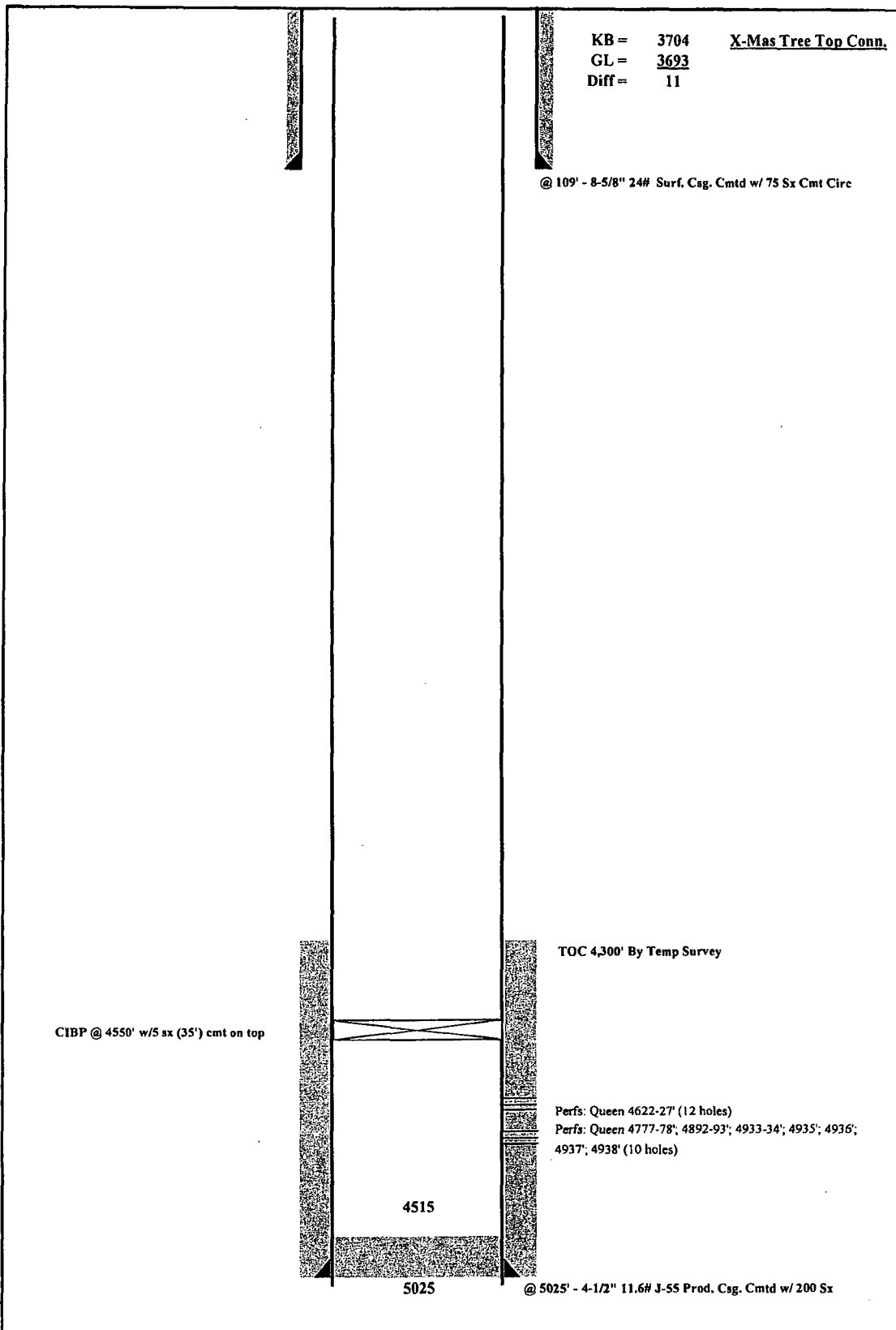
Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753


For State Use Only

APPROVED BY: Maryel Brown TITLE Dist. Supervisor DATE 9/21/2015

Conditions of Approval (if any) _____

SEP 23 2015



Revised	Producing Well		Drawn	TJW
	LEASE:	692 Pearl Ltd # 1	6/29/2005	
	FIELD:	Pearl (Queen)	Approved	
	LOCATION:	660' FSL 660' FWL Sec. 31 T19S R35E	Date	
	COUNTY:	Lea STATE: New Mexico		
	PRODUCING FORMATION:	Queen		
	 BTA Oil Producers LLC			