

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35204
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, STE 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Cooper 3
4. Well Location Unit Letter O : 458 feet from the South line and 1764 feet from the East line Section 9 Township 20-S Range 37-E NMPM County Lea		8. Well Number: 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GR		9. OGRID Number: 228937
		10. Pool name or Wildcat Skaggs; Simpson, Northwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-25-15 Notify Mark Whitaker of OCD of RU. 8-26-15 Due to stuck pump, strip out rods and tubing, release on/off tool. Arrow set PKR @ 9709, strip out rods and tubing. 8-30-15 RIH w/ bit and scraper, hit tight spot at 5168'. Talked to Mark Whitaker at OCD about running muleshoe to get through tight spot. 9-1-15 RIH w/muleshoe attempt to work into parted casing, and could not get inside. Talked to Maxey Brown of OCD about setting PKR above parted casing and squeezing 520 sx WOC and tag. 9-2-15 Squeeze 520 sx Class H 9750 - 4794 WOC and tag. 9-3-15 Attempt to release PKR, would not release. Talked to Mark Whitaker about free point and cut tubing. Continue with P&A. Cut tubing at 4500'. Left 224' fish & AD-1 PKR in hole. 9-4-15 Circulate 25sx gel w/ 100bbls of BW, pressure test casing 500psi. Did not test 9-4-15 Perforate at 4050, Est rate 2 BPM @ 375psi, 9-4-15 Squeeze 45sx class C 4050 - 3852 WOC and tag. 9-8-15 Perforate at 2800, Est Rate 2 BPM @250psi. 9-8-15 Squeeze 45sx of class C w/21 calc 2800 - 2645 WOC and tag. 9-8-15 Perforate at 1410, Est Rate 4BPM @ 200psi. 9-8-15 Squeeze 45sx of class C 1410-1260 did not get tag. 9-9-15 Attempt to pressure test plug - no test, Est Rate 4 BPM @200psi, talked to Mark Whitaker about resqueeze. 9-9-15 Squeeze 45sx class C w/21 calc 1410 - 1316 WOC and tag. 9-9-15 Perforate at 120', Est Rate 2 BPM @250 psi out 5 1/2 x 9 5/8 could not pump into 9 5/8 x 13 3/8. 9-9-15 Circulate 50sx Class C 120 to surface. 9-14-15 Cut off wellhead and verify cement in 5 1/2 x 9 5/8 annulus, but no cement in 9 5/8 x 13 3/8. 9-15-15 Top off 9 5/8 x 13 3/8 annulus w/ 15sx class c. 40ft - surface, verify all annulus full, cap well, install dry hole marker, well finished, job complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dean Threadgill TITLE Representative DATE 9/16/2015

Type or print name Dean Threadgill E-mail address: dthreadgill@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 9/21/2015
Conditions of Approval (if any):

SEP 23 2015