

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011			
		1. WELL API NO.		30-025-42072					
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name			
						Vacuum Abo Unit Tract 07			
						6. Well Number:			
						707			
JUN 08 2015									
7. Type of Completion:									
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator						9. OGRID			
ConocoPhillips Company						217817			
10. Address of Operator						11. Pool name or Wildcat			
P. O. Box 51810 Midland, TX 79710						Vacuum; Abo Reef			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	B	34	17S	35E		285	North		
BH:	A	34	17S	35E		232	North		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
12/03/2014	12/15/2014	12/12/14		5/18/2015		3913' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
9135'		9105'		yea		Gamma Ray/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
Vacuum; Abo Reef 8320'-9085'									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
9 5/8"		36#		1696'		12 1/4"			
7 5/8"		26.4#		5061'		8 3/4"			
5 1/2"		17#		9107'		7"			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	8868'			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
9085'-8320'				DEPTH INTERVAL					
				AMOUNT AND KIND MATERIAL USED					
				8320'-9085'					
				780 bbls 15% HCL, 105 bbls blo					
				1616 bbls brine & 400 bbl flus					
<b>28. PRODUCTION</b>									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)				
05/21/2015		ESP pump			Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
05/22/2015	24 hr			48 bopd	30 mcf/pd	3682 bwpd			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
236#	261#								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed		Title		Date			
Rhonda Rogers		Rhonda Rogers		Staff Regulatory Technician		06/03/2015			
E-mail Address rogers@conocophillips.com									

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2877	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3107	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3738	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4089	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4446	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6070	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6158	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6565	T. Gr. Wash	T. Dakota	
T. Tubb 7790	T. Delaware Sand	T. Morrison	
T. Drinkard 7944	T. Bone Springs	T. Todilto	
T. Abo 8314	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2877	3107	230	Anhydrite/Dolomit w/interbedded Sandstone & shale				
3107	3738	631	Anhydrite/Dolomite w/Halite (salt)				
3738	4089	351	Sandstone & Anydritic Dolomite				
4089	4446	357	Anhydrite Dolomite				
4446	6070	1624	Dolomite w/minor Anhydrite				
6070	6158	88	Sandy dolomite w/minor Shale				
6158	6565	407	Limestone & Dolomite w/minor Anhydrite				
6565	7790	1225	Dolomite,Shale & Anhydrite w/minor Sandstone				
7790	7944	154	Sandstone and Dolomite				
7944	8314	370	Dolomite, Anhydrite and Shale				
8314	9135	821	Dolomite, Shale and Anhydrite				

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