Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	O. GOVERNAL EVOLUE DA VICTORIA		30-025-42145
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Pearl 36 State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number
2. Name of Operator		SEP @ 1 2018	9. OGRID Number
COG Operating LLC			9. OGRID Number 229137
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210	KECENIED	Lea; Bone Spring
4. Well Location			
Unit Letter P: 240 feet from the South line and 430 feet from the East line			
Section 25 Township 19S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3734' GR			
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			<del>_</del>
DOWNHOLE COMMINGLE			
OTHER:			Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8/17/15 MIRU. Test annulus to 1000#. Set CBP @ 15350'. Test csg to 8557# for 30 mins. Good test. Perf 15193-15325' (36). Pump injection test.			
<b>8/19/15 to 8/24/15</b> Perforate Bone Spring 11218-15126' (720). Acdz 11218-15325' w/62622 gal 7 1/2% acid. Frac w/6498725# sand & 6616344 gal fluid.			
8/25/15 Drilled out CFP's.			
8/26/15 to 8/29/15 Set 2 7/8" 6.5# L-80 tbg @ 10406' & pkr @ 10396'. Test csg to 1500#. Good test.			
9/1/15 Began flowing back & testing.			
	<del></del>		
Spud Date: 7/13/1:	5 Rig Release I	Date:	8/10/15
Space Bate.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 9/15/15			
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 09/22/15  Conditions of Approval (if any):			