

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-025-42362					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VB1834 VB1835					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Tele Delux 32 State  6. Well Number: 4H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Endurance Resources LLC				9. OGRID 270329			
10. Address of Operator 203 West Wall Suite 1000 Midland Texas 79701				11. Pool name or Wildcat WC-025 G-08 S25353403 Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	32	25S	35E		150	
BH:	P	32	25S	35E		287	
N/S Line	Feet from the	E/W Line	County				
N	660	E	Lea				
S	376	E	Lea				
13. Date Spudded 3-15-2015	14. Date T.D. Reached 4-15-2015	15. Date Rig Released 4-17-2015		16. Date Completed (Ready to Produce) 8-6-2015		17. Elevations (DF and RKB, RT, GR, etc.) 3218.9' GR	
18. Total Measured Depth of Well 16,940'		19. Plug Back Measured Depth 16,928		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DEN-NEU-RES	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,039-12-403' 3 <sup>rd</sup> Bone Spring							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	54.5# J-55	1047	17-1/2"	460 Class C	262 sacks		
9-5/8"	43.5# 40#	9177	12-1/4"	2405 Class C	118 sacks		
5-1/2"	20#	16933	8-1/2"	2046 Class H	200 sacks		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number)  12,670-12,798' 0.56" 414 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 12,670-12,798    A/21000 g 20% HCl acid 12,670-12,798    F/103,909 bbls. gel water+3,092,074#proppant			
<b>PRODUCTION</b>							
28. Date First Production 8-9-2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in Producing)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
8-10-2015	24	35/64		598	465	3211	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	935#		598	465	3211	46.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments C-102, C-104 Deviation Survey Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	Name		Title	Date			
	M. A. Sirgo, III		Engineer	9-3-2015			
E-mail Address manny@enduranceresourcesllc.com							

SEP 23 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1008	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1542	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2849	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5269	T. Morrison	
T. Drinkard	T. Bone Springs 9150	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12405	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1008	1008	Red Bed				
1008	1542	534	Anhydrite				
1542	2849	1307	Salt				
2849	5269	2420	Limestone/Anhydrite				
5269	9150	3881	Sand/Shale/Limestone				
9150	12405	3255	Limestone/Sand/Shale				