State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin

Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach, Director Oil Conservation Division



Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

22-Sep-15

SAMSON RESOURCES CO

2 W 2ND ST

TULSA OK 74103

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

STATE BD No.001 H-2-12S-33E 30-025-01032-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 09/21/2015 Routine/Periodic Mark Whitaker Yes No 10/30/2015 iMAW1526458823 Violations Idle well (Rule 201) Comments on Inspection: Well idle (Rule 19.15.25.8). TA status expired 11/29/2011. No production reported in over 130 months. NEED TO RETURN WELL TO ACTIVE STATUS OR PLUG & ABANDON. 1ST NOTICE. 30-025-01034-00-00 STATE CAC 1 COM No.001 B-2-12S-33E Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Non-Compliance? Action Due By: Date Mark Whitaker Yes iMAW1526459208 09/21/2015 Routine/Periodic No 10/30/2015 Violations Idle well (Rule 201) Comments on Inspection: Well idle (Rule 19.15.25.8). TA status expired 04/25/2013. No production reported in over 95 months. NEED TO RETURN WELL TO ACTIVE STATUS OR PLUG & ABANDON. 1ST NOTICE.

STATE CAC 1 No.005

C-2-12S-33E

30-025-01038-00-00

Inspection

Date

Type Inspection Routine/Periodic Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

09/21/2015

Mark Whitaker

Yes

No

10/30/2015

iMAW1526459541

Violations

Surface Damage/Restoration

Failure to submit proper documentation (Rul

Comments on Inspection:

Well was plugged in May of 2013. No subsequent C103 has been filed detailing work that was performed. Rule 19.15.25.10 requires operator, as soon as practical, but no later than one year after the completion of plugging operations, shall level location, remove deadmen and other junk, remove power poles and meter runs, and take other measures necessary to restore location. OPERATOR NEEDS TO FILE SUBSEQUENT C103 ON PLUGGING OF WELL. ALSO RESTORE AND RECLAIM LOCATION AND REQUEST FINAL INSPECTION OF WELL

SITE, 1ST NOTICE,

STATE CAC 1 No.006

F-2-12S-33E

30-025-08321-00-00

Inspection

Date

Type Inspection

Inspector

Violation?

*Significant Non-Compliance? Corrective

Inspection No.

09/21/2015

Routine/Periodic

Mark Whitaker

Yes

No

Action Due By: 12/25/2015 iMAW1526459305

Violations

Idle well (Rule 201) -

Comments on Inspection:

Well idle (Rule 19.15.25.8). TA status expired 12/08/2011. No production reported in over 273

months. NEED TO RETURN WELL TO ACTIVE STATUS OR PLUG & ABANDON, 1ST

NOTICE

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



HASLER
FIRST-CLASS MAIL

\$000.48⁵
09/22/2015 ZIP 88240
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SAMSON RESOURCES
SAMSON PLAZA
TWO WEST SECOND STREET
TULSA, OK 74103-3103