

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-119278

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2. **BBBS OCL**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Endeavor Energy Resources, LP

3a. Address
110 N. Marienfeld Street, Suite 200
Midland, Texas 79701

3b. Phone No. (include area code)
(432) 687-1575

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Red Bull "3" Federal 1

9. API Well No.
30-025-39812

10. Field and Pool or Exploratory Area
from Red Hills/Wolfcamp Gas to Red Hills Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL, 660 FWL, SEC. 3, T26S, R33E, Lea CO. NM.

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-12-2012 MIRU, kill well, pooh w/rods, pump, tbq. rih w/41/8" bit, scraper to 12,350' pooh.

7/3/2012 RU WL, set 5" composit bridge plug @ 12,310', pressure tested to 5 k. Perfs 12,201' - 12,254'. Broke down, nipple up frac stage. Tested to 9000 psi. ok.

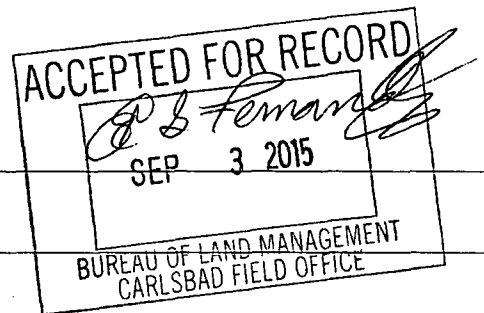
7-16/2012 Frac stage # 1 with 95,312 lbs sand, 2980 bbl water, 2000 gal 15% acid. Set BP @ 11,800', perf 64 holes 11,535' - 11,663', frac stage # 2 with 295,917 lbs sand, 3369 bbls water, 2000 gal 15% acid SET PLUG @ 11,550', PERF 72 HOLES, 11,386' - 11,432'.

7-17-2012 Frac stage # 3 100,322 lbs sand, 3640 bbls water, 2000 gal 15% acid, set plug @ 11,350', perf 76 holes ' 11,109' - 11,290', could not frac stage # 4 full of sand to 11,080', perf 56 holes 10,816' - 10,981', frac stage # 5 with 120,590 lbs sand, 4479 bbls water, 2000 gal 15% acid, set plug @ 10,500', perf 64 holes, 10,498' - 10,370', frac stage # 6 with 151,589 lbs sand, 5098 bbls water, 2000 gal 15% acid, set plug @ 10,310', perf 64 holes @ 10,018' - 10,234', frac stage # 7 with 177,250 lbs sand, 4798 bbls water, 2000 gal 15% acid, set plug @ 9980', perf 52 holes, 9762' - 9918', frac stage # 8, 142,344 lbs sand, 4140 bbls water, 2000 gal 15% acid

7-18-2012 Set plug @ 9730', perf 52 holes, 9495' - 9674', frac stage # 9 with 150,148 lbs sand, 4190 bbls water, 2000 gals 15% acid. Set plug @ 9420', perf 64 holes 9200' - 9339', frac stage # 10 with 219,542 lbs sand, 6264 bbls water, 1500 gals 15 % acid.

7/19/2012 Drilled out plugs, prepare to flow back.

Operator Shall Submit- updated Well-Bore Diagram.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jan South

Title Regulatory Analyst

Signature

Date 08/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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