

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <div style="text-align: center;">30-025-42513</div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Salvador Fee, <b>HOBBS OCD</b></div> 6. Well Number: <div style="text-align: right;">5H <b>SEP 02 2015</b></div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator <b>COG Production LLC</b>		9. OGRID <div style="text-align: right;">217955 <b>RECEIVED</b></div>
10. Address of Operator <b>2208 W. Main Street</b> <b>Artesia, NM 88210</b>		11. Pool name or Wildcat <div style="text-align: right;">Red Hills; Bone Spring, North</div>
12. Location <b>Surface:</b> P <b>BH:</b> A	Unit Ltr 10 10	Section 10 10
Township 24S 24S	Range 34E 34E	Lot  
Feet from the 190 245	N/S Line South North	Feet from the 560 408
E/W Line East East	County Lea Lea	
13. Date Spudded 5/4/15	14. Date T.D. Reached 6/15/15	15. Date Rig Released 6/16/15
16. Date Completed (Ready to Produce) 7/10/15		17. Elevations (DF and RKB, RT, GR, etc.) 3511' GR
18. Total Measured Depth of Well 14012'		19. Plug Back Measured Depth 13960'
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Laterolog
22. Producing Interval(s), of this completion - Top, Bottom, Name 9666-13920' Bone Spring		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	1177'
9 5/8"	40#	5435'
5 1/2"	17#	14012'
HOLE SIZE		CEMENTING RECORD
17 1/2"		1050 sx
12 1/4"		1450 sx
8 3/4"		2100 sx (TOC @ 1050')
AMOUNT PULLED		0
0		0
0		0
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
2 7/8"	8817'	PACKER SET
8801'		
26. Perforation record (interval, size, and number) <div style="text-align: right;">9666-13860' (1008) 13910-13920' (60)</div>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9666-13860' AMOUNT AND KIND MATERIAL USED Acdz w/86184 gal 7 1/2%; Frac w/6762738# sand & 6715338 gal fluid		
<b>28. PRODUCTION</b>		
Date First Production 8/25/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 8/29/15	Hours Tested 24	Choke Size 29/64"
Prod'n For Test Period 78	Oil - Bbl 78	Gas - MCF 326
Water - Bbl. 2765	Gas - Oil Ratio	
Flow Tubing Press. 520#	Casing Pressure Calculated 24-Hour Rate 78	Oil - Bbl. 78
Gas - MCF 326	Water - Bbl. 2765	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared		30. Test Witnessed By Tyler Deans
31. List Attachments Surveys, Logs		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name: Stormi Davis	Title Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 8/31/15

SEP 24 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1259'		T. Kirtland	T. Penn. "B"
B. Salt	5141'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry		1117'	T. Dakota	
T. Tubb		5442'	T. Morrison	
T. Drinkard		5506'	T. Todilto	
T. Abo		6413'	T. Entrada	
T. Wolfcamp		7869'	T. Wingate	
T. Penn		9250'	T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology