

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG AUG 26 2013

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other SWD
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Difficult Other

2. Name of Operator
EOG Resources, Inc.

3. Address P.O. Box 2267 Midland, TX 79702 3a. Phone No. (include area code) 432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2310' FNL & 990' FWL, SWNW
At top prod. interval reported below
At total depth

5. Lease Serial No. NMNM122622
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. Endurance 25 Fed 2
9. API Well No. 30-025-41067
10. Field and Pool, or Exploratory SWD; Delaware
11. Sec., T., R., M., or Block and Survey or Area Sec 25, T26S, R33E
12. County or Parish Lea 13. State NM

14. Date Spudded 4/14/13 15. Date T.D. Reached 4/27/13 16. Date Completed 8/19/13 ☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* 3332' GL
18. Total Depth: MD 10850 TVD 19. Plug Back T.D.: MD 7177 TVD 20. Depth Bridge Plug Set: MD 7200 TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CND, LAT 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.4		946		700 C		surface	
12-1/4	9-5/8	40		5080		1300 C		surface	
8-3/4	7	26		10835		250 C, 475 H		4920' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3-1/2	5885	5885						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5220		5955 - 7070'	0.39"	2640	Injecting
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	None

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Water Injection
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	WDW

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	830			Rustler	830
Top of Salt	1395			Lamar	5192
Base of Salt		4952		Bell Canyon	5220
Lamar	5192			Cherry Canyon	6188
Bell Canyon	5220			Brushy Canyon	7959
Cherry Cyn	6188			Bone Spring	9435
Brushy Cyn	7959			1st Bone Spring Sand	10360
Bone Spring	9435				
1st BS Sand	10360				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 8/22/13

Title, 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.