Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37934  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	34	o. State on & das Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		North Monument G/SA Unit Blk. 6
1. Type of Well: Oil Well	Gas Well   HOBBS OCT	8. Well Number 340
2. Name of Operator	HOD	9. OGRID Number 873
Apache Corp.	4. 7 N	(2)(2)
3. Address of Operator	SEY I	10. Pool name or Wildcat
P O box Drawer D Monument NM	88265	Eunice Monument G/SA
4. Well Location	RECEI	2570
Unit Letter O	165feet from theS line and	2630 feet from the
E · line	inc and	P20.70
	T 1: 100 D 075	, , , , , , , , , , , , , , , , , , ,
Section 20	Township 19S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	)
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
E-PERMITTING <swd< td=""><td>INJECTION&gt;</td><td></td></swd<>	INJECTION>	
<del></del>	DRAG AA W	SEQUENT REPORT OF:
	TILIVILDIAL WOLL	<del></del>
20110	COMMENCE DR	ILLING OPNS.□ P AND A □
	CHG LOC CASING/CEMEN	T JOB 🔲
INT TO PA P&A NR_	P&A R	,
OTHER:		TA well bore
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