

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-28343 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 140 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/> AUG 19 2015	7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
2. Name of Operator Occidental Permian Ltd.	8. Well Number 140 ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>L</u> ; <u>1485</u> feet from the <u>South</u> line and <u>1245</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

E **E-PERMITTING <SWD INJECTION>**]
E **CONVERSION PM RBDMS MW**]
U **RETURN TO TA**]
C **CSNG ENVIRO CHG LOC**
INT TO PA P&A NR P&A R

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert subject well to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: RUPI 5/14/15 Rig Release Date: RDPU 6/26/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/18/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Stephens TITLE Compliance Officer DATE 9-15-15
Conditions of Approval (if any):

SEP 28 2015

South Hobbs G/SA Unit No. 140
UL L, Sec. 4, T-19-S, R-38-E, Lea Co., NM
API No. 30-025-28343

5/14/15 - 5/18/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/5-1/2" RBP x set at 4009'. Load x test casing to 600 psi x 30 min. ND BOP x workfloor. RD pulling unit x send in for repairs.

6/12/15 - 6/26/15:

MI x RU pulling unit. NU BOP x workfloor. Latch onto x POOH w/RBP. RIH w/4-3/4" bit x tag CIBP at 4208'. Drill out CIBP x cement to 4299'. Circulate well clean. Pull up above perfs. RU Renegade WL x tag at 4296'. Perforate at 4152'-55', 4216'-18', 4234'-52', 4257'-68', & 4274'-85' (200 shots). RD WL x RIH w/5-1/2" treating packer x set at 4050'. RU Petroplex x acidize perfs at 4089'-4285' w/5900 gal. 15% PAD acid. RD Petroplex x release treating packer. RIH w/5-1/2" Arrow-set injection packer on 126 jts. 2-7/8" injection tubing (packer set at 4044'). Test casing x packer to 600 psi. POOH w/tubing x set 5-1/2" RBP at 1007'. Dig out old wellhead x install new wellhead. Weld 8-5/8" x 5-1/2" casings to surface. Test wellhead to 3000 psi. ND WH x NU BOP x workfloor. Latch onto x POOH w/5-1/2" RBP. RIH w/124 jts. 2-7/8" duoline injection tubing. Circulate well w/100 bbls 10# BW. ND BOP x NU WH. Test wellhead to 5000 psi. Run MIT for the NMOCD - initial pressure 615 psi, final pressure 610 psi. RD x MO x clean location.

NOTE: Well is currently shut-in pending completion of surface work. Injection is expected to commence by the end of August, 2015.

FOR RECORD ONLY

PRINTED IN U.S.A.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE
MCI P 0-1000-B-90MM

6-26-2015

HOBBS OGD

AUG 19 2015

RECEIVED

SHOU-140

GRAYBURG - SAND

OKY UNIT - 140604

Handwritten signature

PS 9/16/2015

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

96 MIN

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

96 MIN