

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34336
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J G Hare
8. Well Number 010
9. OGRID Number 873
10. Pool name or Wildcat PenroseSkelly;GB(50350)/SanAndres(24150)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OCD
2. Name of Operator Apache Corporation	SEP 28 2015
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter L : 2083 feet from the South line and 716 feet from the West line Section 33 Township 21S Range 37E NMPM County Lea	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3451' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to reactivate the San Andres, per DHC-2922. Current and proposed WBD's are attached.

Day 1/2: MIRU SU. POOH with rods and pump. ND WH. NU hydraulic BOP. POOH with tubing. RIH with tubing and 4-3/4" bit and drill out CIBPs at 3,840' and 3,900'. POOH.

Day 3: RIH with rods, pump and 2-7/8" tubing. Set pump and RTP.

Spud Date:

03/09/1998

Rig Release Date:

3/12/1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 9/24/2015

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/28/15

Conditions of Approval (if any):

SEP 28 2015

[Signature]

- CURRENT -

WELL DATA SHEET

Last Update: 8-31-11

Lease Name: J. G. Hare #10

API No: 30-025-34336

Location: 2083.5/716" W
Unir L, Sec 33 T-215, R-37E

County: Lea ST: NM

Spud Date: 3-6-98 Well Elev: 3451' GL 14' KB

TD Date: 3-12-98 Completion Date: 4-16-98

TD: 3950' PBTD: 3840' TOC: Circ

Csg Size: 8 5/8" Wt: 27# Grd: - Dpth: 356' Cmt: 250 sx (Circ)

Producing Formation: Grayburg

Perfs: From 3688' to 3708' 1/spf to _____
_____ to _____/spf to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: (See Attached)

Grayburg

3688'-3708' (A)

Well Equipment:

Pumping Unit: _____

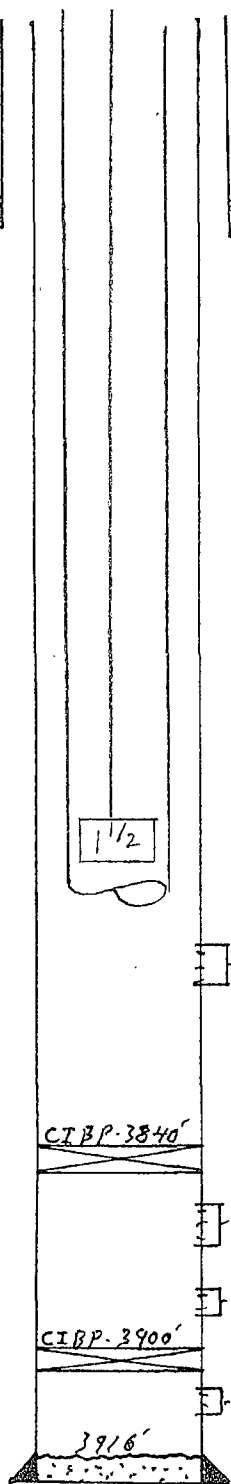
Motor Type: _____ HP: _____ POC: _____

Tbg: 116 Jts 2 7/8" Size 6.5" Grade 5-55

MA @ 3645' SN @ 3613' TAC @ - (3-30-99)

Rods: 144-3/4"

Pump: 2 1/2" X 1 1/2" X 16" RWBC (1-1-02)



TD: 3950'

Csg Size: 5 1/2" Wt: 15.5# Grd: J-55 Dpth: 3950' Cmt: 900 sx

Apache Corporation

Work Objective Comingle Grayburg and San Andres

Region Office Permian / Midland

District /Field Office NW / Eunice South

AFE Type

Start Date	TBD	End Date	TBD
Lease	J. G. Hare	KB	14
Well Name	J. G. Hare #10	Well No.	#1
Field	Eunice Area	TD @	3,950'
County	LEA	PBTD @	3,916'
State	NEW MEXICO	ETD @	
AFE #	TBD	API #	35-025-34336
Gross AFE	TBD	Comp. Date	4/9/1998
Apache WI	100.000000%		

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"		24#	356	230	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	J-55	15.5#	3950	900	NA
Casing Liner						

Date	Zone	Actual Perforations	JSPF	Total Perfs
3/24-28/1998	San Andres	3903' - 07', 3889' - 94', 3871' - 73', 3860' - 61'	1	16
4/7/1998	Grayburg	3688' - 3708'	1	21

Date	Zone	Stimulation / Producing Interval	Amount
3/24-28/1998	San Andres	800 gals 15% HCl	
4/26-5/1/2013	Drinkard	2000 gals 15% HCl,	199,000# 20/40 sand

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT 14.00			
			PS 14.00			
			SN 14.00			
			IPC 14.00			
			TBG 14.00			
			TAC 14.00			
			TBG 14.00			
			14.00			
			14.00			
			KB 14	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

EOT @ ±3,910'

Fill @ 3,916'

5-1/2" csg

Grayburg

San Andres



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2922

Apache Corporation
2000 Post Oak Blvd.
Suite 100
Houston, Texas 77056-4400

Attention: Ms. Debra J. Anderson

J. G. Hare No. 10

API No. 30-025-34336

*Unit L, Section 33, Township 21 South, Range 37 East, NMPM,
Lea County, New Mexico.*

Penrose Skelly-Grayburg (Oil - 50350) and

Undesignated Eunice-San Andres (Oil - 24150) Pools

Dear Ms. Anderson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Penrose Skelly-Grayburg Pool	Oil-40%	Gas-67%
Undesignated Eunice-San Andres Pool	Oil-60%	Gas-33%

Administrative Order DHC-2922

Apache Corporation

July 10, 2001

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REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of July, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Hobbs