HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources AUG 0 4 2015

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

RECEIVED

1220.8. St. 1220.6. 2016	1000 Rio Brazos District IV	Rd., Az	tec, NM	87410			20 South St.			rec	EIVEC) _	AMENDED REPOR	
**Operation rame and Address		icis Dr.,	Santa Fc,	NM 8750)5		Santa Fe, Ni	M 87505				لــا	AMENDED REPOR	
Devon Energy Production Color Part City, 0K 73102 7 Resons for Filling Code Effective Date 333 Mest Sheridan, Oklahorza City, 0K 73102 7 Resons for Filling Code Effective Date NW / 7/7/15 7 Resons for Filling Code Effective Date S150 7 Resons for Filling Code Effective Date S150 S15	r				<u>r fo</u>	R ALI	OWABLE	AND AU	THC			TRA	NSPORT	
Devon Energy Production Company, LP 3 Measure for Filling, Coded Effective Date 18 N	¹ Operator n	ame an	d Addre	SS						² OGRID Ni	ımber	613	.7	
333 Mest Sheridan, Oklahome City, OK 73102 Seed Date Sheep	Devon Energy	/ Produc	ction Cor	npany, L	P.					³ Reason for	Filing			
South Property Code Property Name Hognose Viper 23 Fed Property Code Property Code Property Name Hognose Viper 23 Fed Property Name)2	······································					NW /	7/7/15	
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March 1/2 235 33E 200 South 850 West Lea	II. ¹⁰ Su													
Bottom Hole Location	Ul or lot no.		i i	1	ange	Lot Idn	Feet from the	North/South	h line	Feet from the	East	/West li	ne County	
Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County					33E		200	South	1	850		West	Lea	
Transporter College Producing Netheral							I			I				
Transporter Production Method Production Producti				" 		Lot Ian					East			
### FE	L					nnogtion					D. A.			
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OCRID Section Secti	P-1		as tran	isportei	1.2		19 Transpor	ter Name				Т	²⁰ O/C/W	
17. Well Completion Data 2 Ready Date 2 TD 1 PBTD 1 1 1 1 1 1 1 1 1							•						O/ G/ W	
14. Well Completion Data	92591					ν	Vestern Refinin	g Company, L	P.				Oil	
IV. Well Completion Data 2º TD 2º Perforations 2º DHC, MC 2/16/15 7/7/15 15746 15701 11283 - 15662 2º Hole Size 2º Casing & Tubing Size 2º Depth Set 2º Sacks Cement 17-1/2º 13-3/8º 1425 1655 sx Cement; Circ 90 bbls 12-1/4º 9-5/8º 5188 1790 sx Cement; Circ 10 bbl 8-3/4º 5-1/2º + 7º 15746 1600 sx Cement; Circ 10 bbl 8-3/4º 5-1/2º + 7º 15746 1600 sx Cement; Circ 0 1000 sx Cement; Circ 10 bbl			•							905				
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Title: Regulatory Compliance Analyst Phone: Phone		- 1		*						I		· · · · · · · · · · · · · · · · · · ·		
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Tubing: 2-7/8" 10691 V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 7/16/15 7/16/15 24 hrs 300 psi 50 psi 39 Water 40 Gas 493 bbl 789 bbl 539 mcf 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Phone. Phone Phone Phone Phone. Phone Phon	8-	3/4"			5-	-1/2" + 7'	,	1		1600 sx Cement: Circ 0				
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 7/16/15 7/16/15 7/16/15 24 hrs 300 psi 50 psi 50 psi 37 Choke Size 38 Oil 39 Water 40 Gas 493 bbl 789 bbl 539 mcf Oil. CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Lucretia Morris Lucretia morris@dvn.com														
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35° Choke Size 493 bbl 493 bbl 789 bbl 539 mcf 4° I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Phone: Phone: Phone: Phone: Phone: A99 Water Gas OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved Date: Approved Date: Phone: Phone: Phone: A99 Water Fest Method OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved Date: Approved Date: Phone: Phone: Phone: A98 bbl Test Method OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved Date: Approved	31 Date New	Oil	32 Gas I	Delivery I	Date	33 *	Fest Date	34 Test	Lengt	th 35 T	bg. Pre	essure	36 Csg. Pressure	
493 bbl 789 bbl 539 mcf 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: Lucretia.morris@dvn.com Phone: Phon	7/16/15	;	7,	/16/15		7	//16/15	24	1 hrs		300 psi		50 psi	
Printed name: Regulatory Compliance Analyst E-mail Address: Phone: OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved Date: OIL CONSERVATION DIVISION Approved by: Approved by: OIL CONSERVATION DIVISION Approved by: Approved by: OIL CONSERVATION DIVISION	37 Choke S	ize		³⁶ Oil		35	Water Value	40 (Gas				41 Test Method	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Date: Phone:			4	93 bbl		,	789 bbl	539	9 mcf					
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Date: Phone:	⁴² I hereby cer	tify that	the rules	of the O	Dil Con	servation	Division have			OIL CONSEI	RVATIO	N DIVI	SION	
Printed name: Lucretia Morris Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Date: Phone: Phone:							e is true and	•					·	
Printed name: Lucretia Morris Title: Petroleum Engineer Approval Date: 99/11/19 E-mail Address: lucretia.morris@dvn.com		e best of	ту кпо	wieage ai	na ben	ei.		Approved by:				\sim		
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Title: Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Date: Phone:	Printed name:	,	ucretia l	Morris				Fitle:Petrol	eum	Engineer	•			
Regulatory Compliance Analyst E-mail Address: lucretia.morris@dvn.com Date: Phone:	Title:							Approval Date	e:	-0/	-6	1.		
lucretia.morris@dvn.com Phone:			tory Cor	npliance	Analy	st		2.1		07/	7/	15		
Date: Phone:	E-mail Addres	ss:	ucretia	norris@r	dvn.co	m						•		
8/3/2015 405-532-3303 Create Pool	Date:													
Cand Well Create Pool		8/3/20	15			12-33	303		W-M-1970-2-1			a-14C 44	-yy'=11 <u></u>	
1 1111.1 17									~v	Cancl Well		Create	P001	

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E-PERMITTING - - New Well_

Ka P&A_

CSNG Ka Loc Chng

Comp_

Racama

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use the abandoned we	Lease Serial No. NMNM121489 If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well	8. Well Name and No. HOGNOSE VIPER 23 FED 1H								
Name of Operator DEVON ENERGY PRODUCT	Contact: TON CO EPMail: Lucretia.M	LUCRETIA A MORI orris@dvn.com	RIS	20 0	9. API Well No. 30-025-41975				
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102		3b. Phone No. (includ Ph: 405-552-3303	e area code)	2015 2015	10. Field and Pool, or Exploratory BELL LAKE; BONE SPRING, N				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	AUUV	1 LUPO	11. County or Parish,	and State			
Sec 23 T23S R33E SWSW 20	00FSL 850FWL				LEA COUNTY,	NM			
			RECEI	VED					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATI	JRE OF N	OTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		<u>-</u>	TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
■ Subsequent Report	☐ Alter Casing	☐ Fracture Tr	eat	☐ Reclam	ation	■ Well Integrity			
	☐ Casing Repair	■ New Const		Recom	•				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	oandon		rarily Abandon	Drining Operations			
	Convert to Injection	☐ Plug Back		☐ Water I	Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereor If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (2/16/15-2/20/15) Spud @ 22:30. TD 17-1/2? hole @ 1450?. RIH w/ 31 jts 13-3/8? 48# J-55 ST&C csg, set @ 1425?. Open DVT, set @ 268.1?. Lead w/ 860 sx HIC cmt, yld 1.86 cu ft/sk. 1st stage tail w/ 325 sx CIC cmt, yld 1.34 cu ft/sk. 2nd stage tail w/ 470 sx CIC cmt, yld 1.34 cu ft/sk. Displ w/ 217 bbls FW. Circ 70 bbls 2nd stage tail cmt. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1200 psi for 10 min, OK. (2/23/15-2/25/15) TD 12-1/4? hole @ 5200?. RIH w/ 29 jts 9-5/8? 40# HCK-55 BT csg and 92 jts 9-5/8?									
40# J-55 BT csg, set @ 5187.9?. Lead w/ 1395 sx Econocem HLC cmt, yld 1.87 cu ft/sk. Tail w/ 395 sx Halcem C cmt, yld 1.33 cu ft/sk. Displ w/ 390 bbls FW. Circ 1 bbl to surface. PT csg to 2750 psi for 30 min, OK. (3/6/15-3/10/15) TD 8-3/4? hole @ 15746?. RIH w/ 123 jts 5-1/2? 17# P-110 BT csg and 240 jts 7? 29#									
14. I hereby certify that the foregoing is	Electronic Submission #	295202 verified by the RGY PRODUCTION CO	e BLM Well D LP, sent	Information to the Hobb	n System os				
Name (Printed/Typed) LUCRETIA	A A MORRIS	Title	REGULA	TORY CO	MPLIANCE ANALY	ST			
Signature (Electronic S	Submission)	Date	03/17/20	15					
	,	OR FEDERAL OR			SE				
	-								
_Approved By	. – – – – –	Title	Title Date						
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applic	uitable title to those rights in the	subject lease	Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #295202 that would not fit on the form

32. Additional remarks, continued

P-110 BT csg, set @ 15746?. Lead w/ 540 sx Tuned Light cmt, yld 3.32 cu ft/sk. Tail w/ 1060 sx Versacem cmt, yld 1.23 cu ft/sk. Displ w/ 512 bbls FW. RR @ 01:30.

HOBBS OCD

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 0 4 2015

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

BHL: NMNM121489

Do not use this f	IOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enteran ED	6. If Indian. Allouce or Tr	ibe Name	
SUBMI	T IN TRIPLICATE – Other instructions of	n page 2.	7. If Unit of CA/Agreemen	nt, Name and/or No.	
I. Type of Well ☑ Oil Well ☐ Gas W	/ell		8. Well Name and No. Hognose Viper 23 F	ed 1H	
Name of Operator Devon Energy Production Con	npany I.P.		9. API Well No. 30-025-41975		
3a. Address	<u> </u>	(include area code)	10. Field and Pool or Expl	oratory Area	
333 West Sheridan, Oklah	• •	8-4248	Bell Lake; Bone Spr		
	, Sec 23, T23S, R33È	200' FSL & 850' FWL	11. Country or Parish, Stat Lea, NM	le	
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTIO	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACT	ION		
Notice of Intent Subsequent Report	Casing Repair New	ure Treat Recl	Water Shut-Off Well Integrity ✓ Other Completion Report		
Final Abandonment Notice	Convert to Injection Plug	_	porarily Abandon er Disposal		
following completion of the involvesting has been completed. Final determined that the site is ready for 5/5/15-7/7/15: MIRU WL & PT 11283'-15662', total 490 holes	F. TIH & ran CBL, found ETOC @ 4400 s. Frac'd 11283'-15662' in 14 stages. I , 1,176,000# Ottawa Sand 20/40. ND set @ 10691.2'. TOP.	nultiple completion or recomper all requirements, including the second of the second o	pletion in a new interval, a I reclamation, have been con frac plug and guns. Per 5% HCL,1,158,000# Ok	f 2nd Bone Spring, la #1 100 Mesh sand,	
Name (<i>Printed/Typed</i>) Lucretia Morris		Title Regulatory Com	pliance Analyst		
Signature Jucitic 7	Manus	Date 8/3/2015	· · · · · · · · · · · · · · · · · · ·		
	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE		
Approved by				W	
that the applicant holds legal or equitable t entitle the applicant to conduct operations		Office	Date		
	U.S.C. Section 1212, make it a crime for any presentations as to any matter within its jurisdiction	• .	to make to any department or	agency of the Umted States any false,	

HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 0 4 2015

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

BHL: NMNM121489

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

								17	LOZ				
la. Type of	Well Completion:	V Oil	Well v Well	Gas Well Work Over	Dry Deepen	Other	. П Diff	° Roeve			6. If Indian,	Allottee or Tri	be Name
b. Type or	completion.	Oth			Бесроп			. R03VI.,			7. Unit or C	A Agreement ?	lame and No.
2. Name of	Operator		Devon	Energy Pro	duction Co	mpany, L.P						me and Well N Viper 23 Fed	
3. Address	222.14/	A CL:		Old-1	C:+. OV 721			No. (include	area code)		9. AFI Well	No.	. 11
4 Location					City, OK 731 lance with Fed		405-228-	-4248			30-025-41	d Pool or Expl	pratory
Location	or on 17.c	.po/11000	non orearn			er en roquer om						Bone Spring	
At surfac		SL & 85	0' FWL	Unit M, Se	ec 23, T23S,	R33E					11. Sec., T., Survey of Sec 23, T2		ek and
At top pro	od. interval r	eported b	elow								12. County		13. State
At total de		330' FI	VL & 660	'FWL Un	it D, Sec 23,	T23S, R33	Ε				Lea		NM
14. Date Sp 2/16/15	udded		15. Da 3/6	e T.D. Reache	ed	16.	Date Comp		7/7/ ? y to Prod.	15	17. Elevation GL: 3682.	ns (DF, RKB,	RT, GL)*
18. Total D			6		ug Back T.D.:				Depth Brid	lge Plug S	et: MD		
21 Tuna E) 1119		un (Submit co	ny of anch)	TVD		22.	Was well c	sored2	TVD No	Yes (Submit a	nahveie)
	CBL	. / Gam	ma Ray /	CCL / Isolat	tion Scanne	r SLG Print			Was DST i	run?	□ No □	Yes (Submit re Yes (Submit co	port)
23. Casing Hole Size	and Liner R		eport all st n. (#/fn.)	rings set in wei Top (MD)	Bouom (N		Cementer	No. of S		Slurry V	ol. Cem	ent Top*	Amount Pulled
17-1/2"	13-3/8"		48#	0	1425		<u> Depth</u> @ 268	Type of ((BBL)		0	90 bbls
12-1/4"	9-5/8" J-55+H		40#	0	5188			1790 sx (0		1 bbl
8-3/4"	5-1/2" + 7"	P-110 17	# + 29#	0	15746	5		1600 sx (Cement			0	
					1								
21 (2) 11								·					
24. Tubing Size		Set (MD)	Packer I	Depth (MD)	Size	Depth	Set (MD)	Packer Dep	th (MD)	Size	Dept	h Set (MD)	Packer Depth (MD)
2-7/8"		691										, ,	1 10
25. Produci							Perforation		1 0			1	2.0
A) 2n	Formation d Bone Sp			Тор 11283	Bottom 15662	<u></u>	erforated In 11283 -		Siz	ze	No. Holes 490		Perf. Status open
B)	a 20112 3 p	211116		11200									<u> </u>
C)													
D)													
	racture, Trea		ement Sque	eze, etc.								<u> </u>	
	Depth Interv		15 (7C colo 150	V UCL Asid	1 150 0004		Amount and			ours Cond	00/E0 1 176	5,000# Ottawa Sand 20
	1283 - 156	002	15,0	376 gais 157	% HCI ACIO,	1,158,000#	+ Okia #1	100 iviesi	1, 4,273,0	JOU# OLL	awa Sanu :	50/50, 1,1/6	,,000# Ottawa Sanu 20
			_					115111111111111111111111111111111111111					
													· · · · · · · · · · · · · · · · · · ·
28. Product													
Date First Produced		Flours Tested	Test Producti	Oil on BBL	Gas MCF	Water BBL	Oil Grav Corr. A		Gas Gravitv	Produc	tion Method		
	7/16/15	24	- Todacti	i	539	789	5511. 30					Flo	N
7/7/15 Choke	7/16/15 Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
	S1 300psi	50ps	-	•			10	93.31					
28a. Produc	tion - Interv						<u> </u>						
Date First	Test Date	Hours	Test Producti	Oil on BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Produc	tion Method		
Produced		Tested	Producti	1	VICT	TOOL	COIT. A.	1 1	Gravity				
Choke	Tbg. Press.	Cso	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status		,		
Size	Flwg.	esg. Press.	Rate	BBL	MCF	BBL	Ratio		on status				
	SI		_	•									
*(See inet	uctions and	snaces fo	r additions	data on page	2)								
(OCC HISH	actions and	spaces It	i additiona	com on page	- 1								

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	BBL Oil	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Stati	is			
28c. Prode	iction - Inte	rval D		.1	.1	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Stati	IS			
29. Dispos	29. Disposition of Gas (Solid, used for fuel, vented, etc.)											
						SOLD						
30. Sumn	ary of Poro	us Zones (Include Aqui	fers):				31. Form	ation (Log) Markers			
	ng depth int					ervals and all di and shut-in pro						
	,									Тор		
For	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas. Depth		
2nd Boi	ne Spring	10993	12460						2nd Bone Spring	10993		
32. Additional remarks (include plugging procedure):												
Sun 34. I here	etrical/Mecha dry Notice fo	nnical Logs or plugging at the foreg	(1 full set req ²	d.) rification ched inform Morris	G. Co		DST	er: from all available latory Comp	☑ Directional Survey e records (see attached instructions liance Analyst	s)*		
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.											

(Continued on page 3) (Form 3160-4, page 2)