Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105						
District I 1625 N. French Dr., Hobbs. NM 88240					Energy, Minerals and Natural Resources					Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Division					30-025-42377						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South S					2. Type of I		☐ FE	E 🗆	FED/IND	IAN
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505					3. State Oil	& Gas	Lease 1	No.			
		LET	ION O	R RE	COMPL	ETION RE	PORT	AN	DLOG						·	
4. Reason for fil	ing:										5. Lease Nai		_			
⊠ COMPLET	ION REP	ORT	(Fill in bo	oxes #1	through #31	for State and Fee	e wells on	ly)			Iggles State Com  6. Well Number: HOBBS OCK					500L
C-144 CLOSURE ATTACHMENT (F#33; attach this and the plat to the C-144 clos										nd/or	1H 350 9 5 2015					
	WELL [	] wo	ORKOVEF	R 🔲 DI	EEPENING	□PLUGBAC	⟨ 🔲 DIF	FERE	NT RESE	RVOII	R 🗌 OTHER				പിലാ ജ	1 <b>4</b> 5 • · ·
8. Name of Opera		<u></u>						-			9. OGRID		_	20127	וחבר	EIVED
COG Opera 10. Address of O		<u>.c</u>					-				11. Pool nam	e or W		229137	\$4.50V	ماليا لا البام
2208 W. M												Vacui	um: B	one Sn	oring, We	est
Artesia, NN	1 88210 Unit Ltr		Section	ĪΤ	ownship	Range	Lot	ot 90			N/S Line Feet from the					
12.Location Surface:	M		21		8S	34E	Lin		330		South		350		est	Lea
BH:	L		16		8S	34E			2300		South 390			W		Lea
13. Date Spudded			D. Reache		15. Date Rig	I	l	16			d (Ready to Produce)					and RKB,
6/19/15	ad Danth		27/15		IO Plus Pos	7/30/15		30	W Dir		9/9/15		RT, GR, etc.) 4040' GR			
18. Total Measur	16954		211		19. Plug Back Measured Depth 16860'			20. Was Direction			es 2		21. Type Electric and Other Logs Run None			
22. Producing Int 10107-1683				on - Top	o, Bottom, Na	nme										
23.						ING REC	ORD (			strin						
CASING SI 13 3/8"	ZE	<u> </u>	WEIGHT I			DEPTH SET			OLE SIZE 17 1/2"		СЕМЕ			ORD	AMO	JNT PULLED
9 5/8"			54.5 36#		1894' 3410'			12 1/4"				1270 sx 925 sx				0
5 1/2"			17#		16928'			8 3/4"			3030 sx				0	
SIZE	TOP		7	POTTO	LINER RECORD OTTOM SACKS CEMENT			SCREEN SIZ							ED CET	
SIZE	101			ВОТТС	TOW SACKS CEIVER			SCREEN			2 7/8"	DE	920			9259'
26. Perforation	record (ir	iterva	l, size, and	l numbe	er)						ACTURE, C					
		101	107-168	35' (12	5' (1270)				INTERVA 07-1683		AMOUNT AND KIND MATERIAL USED Acdz w/613272 gal 7 1/2%; Frac					
1010/10022				`					.07-1003	w/10,773,394# sand & 11,722,464 gal fluid						
								TIO	TION							
28.  Date First Produc	tion		Pro	duction	Method (Flo	owing, gas lift, pi			TION	<u> </u>	Well Statu	s (Proc	l or Sh	nt_in)		
9/1	7/15		110			Flowir	ıg						P	roduci	ng	
9/22/15 24			4/64"	Prod'n For Test Period			680		s - MCF 430	W	ater - B 24	04		Dil Ratio		
			alculated 24- Oil - Bbl. lour Rate 680			Gas - MCF 430		1	Water - Bbl. 2404		Oil C	Gravity -	API - (Cor	r.)		
29. Disposition of Sold	Gas (Solo	d, use	ed for fuel,	vented,	etc.)						2404	30. <b>T</b>	est Wi	nessed I Tyle	By er Deans	
31. List Attachme Surveys	ents						_					L	-	<del></del>		
32. If a temporary	pit was u	ised at	t the well,	attach a	a plat with th	e location of the	temporar	y pit.					<del></del> .			
33. If an on-site b	urial was	used a	at the well	, report	the exact loc	cation of the on-s	ite burial:									
		_				Latitude					Longitude					D 1927 1983
I hereby certif	y that th	ne inj	formatio	n shov		<i>h sides of this</i> Printed	form is	true	and com	plete	to the best o	of my	knowi	ledge a	ınd beliej	f
Signature 2	lo		<u> </u>	œu			rmi Dav	vis	T	itle	Regulatory .	Analy	rst	//-		9/23/15
F-mail Addres	ee edan	ris(m)	conche (	com								_		///	2-	

SEP 28 2015 K-3

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theasterr	New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	2062'	T. Strawn		T. Kirtland .	T. Penn. "B"			
B. Salt_	3216'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs_	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout_	T. Elbert_			
T. San Andres		T. Simpson_		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Rustler	1948'	Base Greenhorn_	T.Granite			
T. Blinebry		T. Cherry Canyon	6265'	T. Dakota				
T.Tubb		T. Brushy Canyon	6623	T. Morrison				
T. Drinkard		T. Bone Spring Lm	7655	T.Todilto				
T. Abo		T. 1 <sup>st</sup> Bone Spring	9036'	T. Entrada				
T. Wolfcamp		T. 2 <sup>nd</sup> Bone Spring	9516'	T. Wingate				
T. Penn		Т.		T. Chinle				
T. Cisco (Bough C)_				T. Permian				

**OIL OR GAS** SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet.... No. 3, from......to......feet LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

			In Feet	 [			In Feet	
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