Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-42446 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM VB-1848 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Toro 36 B3BO State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OCL) 8. Well Number 1H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Mewbourne Oil Company 3. Address of Operator 10. Pool name or Wildcat RECEIVED PO Box 5270, Hobbs, NM 88240 Antelope Ridge Bone Spring (2200) 4. Well Location : 205 feet from the North line and 1980 feet from the East line Unit Letter 36 Township 23S Range NMPM County Lea Section 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL \Box PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE XI I OTHER: OTHER: Casing Alteration 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 5 ½" production casing string to 7" production casing & a 4 1/2" cemented liner. Casing would be 7" 26# P-110 LT&C & BT&C from 0' to 11650' & 4 ½" 13.5# P-110 LT&C from 11170' to 16205' (TD). Cement production string with Lead: 380 sks Class C (60:40:0) w/ yield 2.12 cuft/sk @ 12.5 lb/gal & Tail: Class H w/ yield 1.18 cuft/sk @ 15.6 lb/gal. Volume calculated with 25% excess. TOC @ 4900'. Cement liner with 205 sks Class C (60:40:0) w/ yield 2.97 cuft/sk @ 11.2 lb/gal. Volume calculated with 25% excess. TOC @ 11170'. All other casing strings will remain the same. NM UIL CURSERVATION ARTESIA DISTRICT SEP 23 2015 RECEIVED Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Engineer DATE 9/17/2015 TITLE SIGNATURE E-mail address: ataylor@mewbourne.com PHONE: (575) 393-5905 Type or print name Andy Taylor For State Use Only DATE 89/25/19 Petroleum Engineer TITLE APPROVED BY:

SEP 28 2015

Conditions of Approval (if arry):