

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. <b>30-025-42600</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Chiles 28 State</b>  6. Well Number: <div style="text-align: right; font-size: 1.2em; font-weight: bold;">SEP 23 2015</div> <b>1Y</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED								
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>		9. OGRID <b>6137</b>								
10. Address of Operator  <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>		11. Pool name or Wildcat  <b>Berry; Bone Spring South</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	28	21S	34E		350	North	325	West	Lea
BH:	M	28	21S	34E		330	South	490	West	Lea
13. Date Spudded 6/5/15	14. Date T.D. Reached 6/30/15		15. Date Rig Released 7/4/15		16. Date Completed (Ready to Produce) 8/28/15			17. Elevations (DF and RKB, RT, GR, etc.) 3717 GL		
18. Total Measured Depth of Well  15338 MD, 11056.55 TVD			19. Plug Back Measured Depth  15576		20. Was Directional Survey Made?  Yes			21. Type Electric and Other Logs Run  CCL / Gamma Ray / UltraSonic Imager / Cement Print / M/LWD GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10997-15253, Bone Spring South</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#		1925		17-1/2"		1210 CIG; circ 65 bbls		
9-5/8"		40#		5703		12-1/4"		5565 sx Cement; circ 0		TOC @ 4378
5-1/2"		17#		15311		8-3/4"		2435 CIH; circ 0		TOC @ 258
<b>24. LINER RECORD</b>										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
26. Perforation record (interval, size, and number)  <b>10997 - 15253, total 490 holes</b>										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10997-15253</b> Acidize and frac in 14 stages. See detailed summary attached.										
<b>28. PRODUCTION</b>										
Date First Production  8/28/15		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )  Flowing					Well Status ( <i>Prod. or Shut-in</i> )  Producing			
Date of Test 9/6/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 248	Gas - MCF 285	Water - Bbl 1200	Gas - Oil Ratio 1147.34			
Flow Tubing Press. 140 psi	Casing Pressure 1600 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <div style="text-align: center;">Sold</div>										
30. Test Witnessed By										
31. List Attachments  <div style="text-align: center;">Directional Survey, Logs</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Lucretia Morris</i>		Printed Name		Lucretia Morris		Title		Regulatory Compliance Analyst		Date 9/21/2015
E-mail Address		lucretia.morris@dvn.com								

SEP 28 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.....  
 No. 2, from ..... to ..... feet.....  
 No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology