

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40335
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Caprock SWD
8. Well Number 5
9. OGRID Number 164070
10. Pool name or Wildcat Caprock:Devonian, East (8930)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - SWD

2. Name of Operator
PALADIN ENERGY CORP.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter B : 930 feet from the North line and 2290 feet from the East line
Section 14 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4356' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pull & Replace Plugged Tubing ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R/U Pulling Unit, N/D Wellhead. POOH with 3-1/2" & 2-3/8" plastic coated tubing and packer. Test and inspect tubing coming out of the hole. Check for plugged tubing joints. GBIH with 3-1/2" tubing and 2-3/8" cross over joints and set 4" packer inside liner at 11,443' (open hole from 11,520' - 11,700'). Acidize open hole with 3500 gallons of 15% HCL. Test and chart annulus above packer to 500 psi for 30 minutes. R/D Pulling Unit, N/U wellhead. Re-start SWD operations. Order SWD 1309.

Condition of Approval: notify

Spud Date:

Rig Release Date:

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 9/22/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

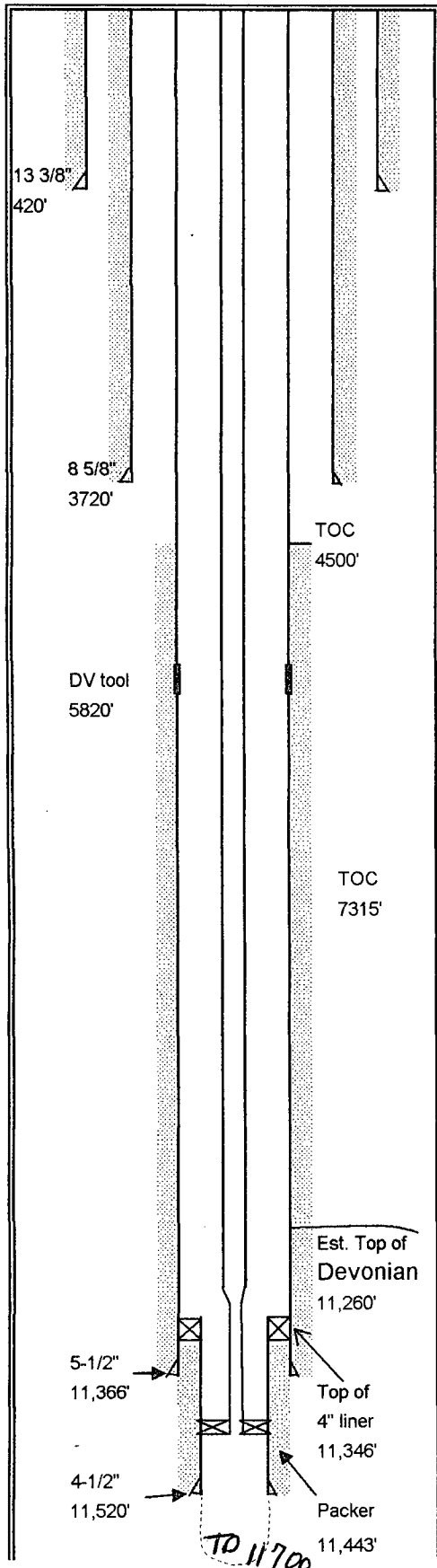
For State Use Only

APPROVED BY: Malety Brown TITLE Dist Supervisor DATE 9/28/2015

Conditions of Approval (if any):

SEP 29 2015

PROPOSED COMPLETION



Lease: East Caprock SWD **Well:** #5 API # 30-025-40335
Field: East Caprock **County:** Lea **State:** New Mexico
Section: 14 **Township:** 12-S **Range:** 32-E
Elev. GL: 4356' **Elev. DF:** _____ **Elev. KB:** 4368'
Spudded: 1/21/1951 **Completed:** 4/4/1951 **660' FS&EL**

Surface Casing	13 3/8" OD	48#/Ft.	Grade	J-55
	Set @	420	Hole Size	17 1/2"
	TOC	Sur.	Sacks	500
Intermediate Casing	8 5/8" OD	32#/Ft.	Grade	J-55
	Set @	3,904'	Hole Size	12-1/4"
	TOC	Surface	Sacks	1,155
Production Casing	5-1/2"	20#/Ft.	Grade	P-110, N-80
	Set @	11,364'	Hole Size	7-7/8"
	TOC	4500'	Sacks	1,661
Liner Record	4-1/2" OD	10.50 #/Ft.	Grade	J-55
	Top @	11,288'	Bottom @	11,520'
	Screen		Hole Size	
	TOC	11,288'	Sacks	25
Tubing Detail	3-1/2" 9.3# & 2-3/8" plastic coated*		Grade/Trd.	N-80
	Pkr. Set @	11,443'	EOT	
	Nipples			
	Anchors		Rods	
Perforation Record	Open Hole Devonian 11,520' - 11,700'			
Current Perfs.				
Treatment record				

*5 jts 2-3/8" plastic coated tubing above 4" coated packer @ 11,443'

Comments:

Paladin Pulling Report

Well Servicing, Workover & Completion Record

LEASE East Caprock SWD WELL NO 5 DATE(S) 5/18/2012
 FIELD East Caprock COUNTY Lea STATE N.M.
 CONTRACTOR Joe's SUPERVISOR Ronnie Rogers

WORK SUMMARY

RU & TIH w/ 100 jts 3 1/2 IPC tbg. ND Bop. NU wellhead. RU pumptruck.

Pumped 128 bbls packer fluid. ND wellhead. Set packer w/ 15 pts compression @

11443'. NU wellhead. Pumped 4 bbls packer fluid. Pressure test csg to 500#.

RD pumptruck.

RDMO!

Tbg Design:

363 jts - 3 1/2 L-80 IPC Tbg	11276.92	11276.92
1 - 3 1/2 x 2 7/8 Red	.50	11227.42
1 - 2 7/8 x 2 3/8 Red	.50	11277.92
5 jts - 2 3/8 J-55 IPC	157.44	11435.36
1 - 2 3/8 x 1 1/2 Red	.50	11435.86
1 - 4" Arrowset 1X Pkr.	7.00	11442.86

DAILY COSTS:

ROAD, LOCATIONS & DAMAGES

RIG COST

EQUIPMENT RENTAL

LOGGING & PERFORATING

STIMULATION

TRUCKING & TRANSPORTATION

CEMENTING

COMPLETION FLUIDS

CONTRACT & COMPANY SERVICES

MISCELLANEOUS SUPPLIES

ENGR. & SUPERVISION

CASING

6930
525
1400
1650
6804
571
800

TULULARS

WELLHEAD EQUIPMENT

SUBSURFACE EQUIPMENT

ARTIFICIAL LIFT EQUIPMENT

SUCKER RODS

TANKS

PRESSURE VESSELS

FLOWLINES

INSTALLATION

FITINGS, VALVES, ETC.

METERS, LACT, ETC.

TOTAL DAILY COST

CUMULATIVE COST

129151

3074

150905

421098

WELL RECORD		
PULLED FROM WELL	EQUIPMENT	RUN IN WELL