

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-103 Revised March 25, 1999

WELL API NO. 30-025-11600
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Mattix Queen Unit
8. Well No. 24
9. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-GRAYBURG
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
11.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [ ] Other

2. Name of Operator KELTON OPERATING

3. Address of Operator 1510 HERITAGE BLVD, ANDREWS, TEXAS 79714-2309

4. Well Location Unit Letter O : 330 feet from the SOUTH line and 1650 feet from the EAST line Section 15 Township 25S Range 37E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
11.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: RETURN WELL TO PRODUCTION [X]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-25-2005 MIRU PU. POOH with rods and tubing. Found holes in bottom joints and pump bad. Pressure test tubing in hole. Land SN at 3300' with 110 joints 2 3/8" tubing. Run pump and rods. Hang well on and put on pump.

11-03-2005 Tested well for production for 24 hours - 6.68 BO, 71 BW, Gas - TSTM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE President DATE 11-06-2005

Type or print name C. Dale Kelton Telephone No. 432-524-6400

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 28 2005