

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
 1625 N. French Drive
 Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Apache Corporation

3. Address 6120 South Yale, Suite 1500 Tulsa OK 74136-4224
 3.a Phone No. (Include area code) (918)491-5362

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 330' FSL & 1650' FEL, Unit O, Sec 5, T 21S, R 37E
 At top prod. interval reported below 330' FSL & 1650' FEL, Unit O, Sec 5, T 21S, R 37E
 At total depth 330' FSL & 1650' FEL, Unit O, Sec 5, T 21S, R 37E

5. Lease Serial No.
NMLC-031741-A
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and no.
 8. Lease Name and Well No.
HAWK A-5 3
 9. API Well No.
30-025-37380
 10. Field and Pool, or Exploratory
Blinebry Oil & Gas (Oil) 06660
 11. Sec., T., R., M., on Block and Survey or Area
Sec 5, T 21S, R 37E
 12. County or Parish
Lea
 13. State
NM

14. Date Spudded 08/07/2005
 15. Date T.D. Reached 08/21/2005
 16. Date Completed D & A Ready to Prod. 10/15/2005
 17. Elevations (DF, RKB, RT, GL)*
3502'

18. Total Depth: MD 7500' TVD
 19. Plug Back T.D.: MD 7447' TVD
 20. Depth Bridge Plug Set: MD 6200' RBP TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
 BSN/SD, DLL/MG CNIGR/CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	1230'	1230'	575 sx	174	0'	
7-7/8"	5-1/2"	17#	0	7500'	7500'	2300 sx	754	70' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6063'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5756'		5737 - 6025'		32	Producing
B) Tubb	6250'		6255 - 6388'		33	Plugged Back
C) Drinkard	6606'		6736 - 6850'		45	Plugged Back
D) Abo	6882'		6988 - 7190'		56	Plugged Back

27. Acid Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5737 - 6025'	Acidize 2000 gals 12% HCl, Frac 40k gals gel + 82k# 20/40 sand
6255 - 6388'	Acidize 2000 gals 15% HCl, Frac 40k gals gel + 82k# 20/40 sand
6736 - 6850'	Acidize 2000 gals 15% HCl, Frac 42k gals gel + 62k# 20/40 sand
6988 - 7190'	Acidize with 4500 gals 15% HCl DXBX

ACCEPTED FOR RECORD
 JAN - 9 2005
 GARY GOURLEY
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/05	10/29/05	24	→	94	85	10	37.2		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1315'				
Yates	2737'				
Queen	3510'				
Grayburg	3800'				
San Andres	4075'				
Glorieta	5276'				
Blinebry	5756'				
Tubb	6250'				
Drinkard	6606'				
Abo	6882'				

32. Additional remarks (include plugging procedure):

Logs, Deviation Report, C-102, C-104

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Elaine Linton Title Engineering Technician

Signature  Date 12/02/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.